

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22, 492-00-00  
County GRAHAM  
NE SE NW 25 Twp 6S Rge 2E X West

Operator: License # 5058  
Name GRIGGS OIL, INC  
Address 107 N. MARKET, STE 800  
WICHITA, KS 67202  
City/State/Zip

3630 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Worcester Well # 1  
Field Name Wildcat

Operator Contact Person RICK GRIGGS  
Phone (316) 267-7779

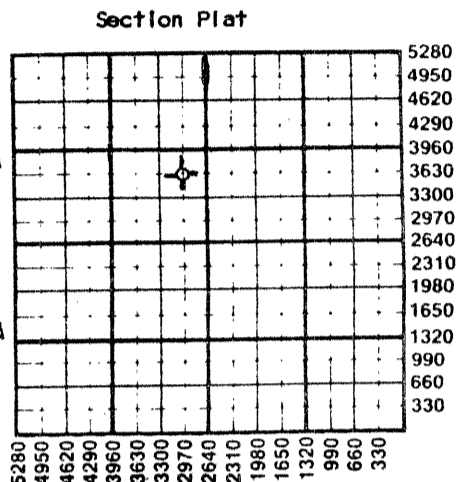
Producing Formation  
Elevation: Ground 2299 KB 2307

Contractor: License # 9087  
Name R + C Drilling

Wellsite Geologist CHUCK BREWER  
Phone (316) 685-9379

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 13 1989  
CONSERVATION DIVISION  
Wichita, Kansas  
1-18-89



If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/13/88 10/22/88 10/22/88  
Spud Date Date Reached TD Completion Date  
3945  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title GEOLOGIST Date 1-11-89

Subscribed and sworn to before me this 11th day of Jan 1989  
Notary Public Virginia Lee Smith  
Date Commission Expires August 25 1992

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-12-89  
Form ACO-1 (7-84)

Sec 25 Twp 6S Rge 2E

Operator Name GRIGGS OIL, INC Lease Name Worcester Well # 1

Sec 25 Twp 6S Rge 22 East West

County GRAHAM

RELEASED

MAR 07 1990 3-7-90 FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

DST #1 (3561-3602) 45-45-45-45, Hyd: 1814-1766#
FP: 76-96/153-173 #, SIP: 1124-1114 #, Rec 400' MW
DST #2 (3603-3620) 45-45-45-45, HYD: 1822-1812#
FP: 74-74/95-95 #, SIP: 1177-1156 #, 120' Mud w/ few spots oil.
DST #3 (3622-3643) 45-45-45-45, HYD: 1853-1843#
FP: 57-57/76-76 #, SIP: 1057-990 #, Rec 60' mud.
DST #4 (3665-3760) 90-60-90-60, HYD: 1906-1854#
FP: 105-137/148-180 #, SIP: 1229-1218 #, Rec 210' mud.
DST #5 (3836-3880) MIS-RUN
DST #6 (3817-3880) 30-30-30-30, HYD: 1968-1916#
FP: 381-874/1020-1183 #, SIP: 1145-1125 #
Rec 2550' muddy water.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, Base/KC, Conglomerate, Sand, Granite Wash, Granite, and RTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Solid [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled