

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: BEREXCO, INC.
Address: 2020 BRAMBLEWOOD
City/State/Zip: WICHITA, KS 67208
Purchaser: _____

Operator Contact Person: Gary Misak
Phone: (316) 265-3311
Contractor: Name: FORREST ENERGY
License: _____

Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/7/05 1/25/05 2/14/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21930-00-00
County: KINGMAN
E2-W2-W2-NE Sec. 31 Twp. 30 S. R. 8 East West
3960 feet from S N (circle one) Line of Section
2190 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LUKENS AB. Well #: 3
Field Name: SPIVEY GRABS

Producing Formation: MISSISSIPPI
Elevation: Ground: 1650 Kelly Bushing: 1661
Total Depth: 4455 Plug Back Total Depth: 4419
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 46,000 ppm Fluid volume 1,500 bbls
Dewatering method used HAULED
Location of fluid disposal if hauled offsite:
Operator Name: WILDCAT OIL & GAS
Lease Name: DICKSON #2 License No.: 31337
Quarter SW Sec. 31 Twp. 30 S. R. 8 East West
County: HARPER Docket No.: E-05673

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2005
CONSERVATION DIVISION
WICHITA, KS

KCC
MAR 23 2005
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Misak
Title: Engineer Date: 3-23-05
Subscribed and sworn to before me this 23rd day of March,
18 2005
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution