

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oilexco, Inc.

API NO. 15-065-21,615-00-00

ADDRESS 9726 E. 42nd St. Suite 211
Tulsa, Oklahoma 74145

COUNTY Graham

FIELD Wildcat

**CONTACT PERSON Warren E. Richardson
PHONE 316 775 3613

PROD. FORMATION None

PURCHASER

LEASE Kemper 1

ADDRESS

WELL NO. 1

WELL LOCATION

DRILLING CONTRACTOR Landmark Drilling
ADDRESS P.O. Box 18595
Wichita, Kansas 67218

625 Ft. from S Line and

990 Ft. from W Line of

the SEC. 1 TWP. 6 RGE. 23W

WELL PLAT

Grid for well plat with a dot in the bottom-left cell.

KCC
KGS
(Office Use)

PLUGGING CONTRACTOR Oilexco, Inc.
ADDRESS

TOTAL DEPTH 3990' PBTB 3990'

SPUD DATE 4/12/82 DATE COMPLETED 4/22/82

ELEV: GR 2350 DF 2352 KB 2354

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 325'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren E.

Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a representative (FOR)(OF) Oilexco, Inc.

OPERATOR OF THE Kemper 1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE COMPLETED AS OF THE 22 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER I ANT SAITH NOT. 5382

STATE RECEIVED
MAY 3 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) Warren E. Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82.

DEBRA ANN DOUGLAS
NOTARY PUBLIC
STATE OF KANSAS
My Appt Exp 7-20-85

Debra Ann Douglas
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 Toronto IF 45-79 FF 79-113 ISI 1232 FSI 1177 Rec. 100' Muddy water 92' Mud	3518'	3559'	Anhydrite	1996'
			Topeka	3307'
			Hebner	3523'
DST # 2 K.C. "J" IF 45-45 FF 56-56 ISI 1287 FSI 1265' Rec. 65' OCM	3698'	3732'	Toronto	3548'
			Lansing	3567'
			Arbuckle	3910'
DST # 3 K.C. "K" IF 79 FF 79 ISI 1089 FSI 1089 Rec. 60' SOCM	3727'	3762'		
Well plugged & abandoned Plug # 1 - 70 sacks @ 1100' Plug # 2 - 40 sacks @ 250' Plug # 3 - 10 sacks @ 40' 10 sacks in rat hole Final plug down @ 4:30 P.M. 4/22/82				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	325'	Class A	200	Class A w/3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

RELEASED
6-1-83
JUN 1 1983