

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6111 EXPIRATION DATE 6-30-84
OPERATOR N-B Company, Inc. API NO. 15-065-21,986-00-00
ADDRESS P. O. Box 506 COUNTY Graham
Russell, KS 67665 FIELD

\*\* CONTACT PERSON Joe K. Branum PROD. FORMATION
PHONE 913-483-5345 Indicate if new pay.

PURCHASER LEASE Lunney
ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations 990 Ft. from South Line and
CONTRACTOR 990 Ft. from East Line of
ADDRESS P. O. Box 506 the SE (Qtr.) SEC 24 TWP 6S RGE 23 (W)
Russell, KS 67665

PLUGGING Emphasis Oil Operations (Office Use Only)
CONTRACTOR KCC
ADDRESS P. O. Box 506 KGS
Russell, KS 67665

TOTAL DEPTH 3850' RTD PBD

SPUD DATE 5-23-84 DATE COMPLETED 5-30-84

ELEV: GR 2388' DF 2390' KB 2393'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June 19 84.

DENISE S. REYNOLDS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 2-13-85
February 13, 1985

Denise S. Reynolds (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any information concerning this

RECEIVED
STATE CORPORATION COMMISSION
JUN 07 1984
6-7-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR N-B Company, Inc. LEASE NAME Lunney SEC 24 TWP 6S RGE 23 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Drill Stem Test #1 3596' - 3650' 30-30-30-30 Rec: 105' M with a few oil specks in the tool IBHP: 1125 FBHP: 1116 FP: 105-105 116-105</p> <p>Drill Stem Test #2 3677' - 3710' 60-45-30-45 Rec: 305' M, 615' gassy salt water, oil specks in the tool IBHP: 1208 FBHP: 1208 FP: 105-338 370-444</p> <p>Drill Stem Test #3 3740' - 3805' 60-45-30-45 Rec: 100' OSM 245' MW IBHP: 1177 FBHP: 1145 FP: 84-137 180-201</p> <p>Drill Stem Test #4 3797' - 3850' 60-45-60-45 IBHP: 1062 FBHP: 979 FP: 74-74 If additional space is needed use Page 2</p>			<p>Heebner 3600 (-1207)</p> <p>Toronto 3624 (-1231)</p> <p>Lansing-KC 3639 (-1246)</p> <p>Base-KC 3828 (-1435)</p> <p>R.T.D. 3850 (-1457)</p> <p>L.T.D. 3851 (-1458)</p>	
			Rec: 45' Mud	
	84-74			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	255'	Common	145	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	