

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

00-00

API NO. 15-...065-22,495  
County...Graham  
SW NE NW Sec. 22 Twp. 6 Rge. 23 East West

Operator: License # 6861  
Name Ron's Oil Operations, Inc  
Address Rt. 1 Box 194  
Penokee, Ks 67659  
City/State/Zip

4230 Ft North from Southeast Corner of Section  
3520 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Morris Well # 3

Operator Contact Person Ronald Nickelson  
Phone 913-674-2315

Field Name Hauser

Contractor: License # 3300  
Name Lloyd Drilling Co

Producing Formation KC

Wellsite Geologist Patrick Deenihan  
Phone

Elevation: Ground 2341 KB 2351

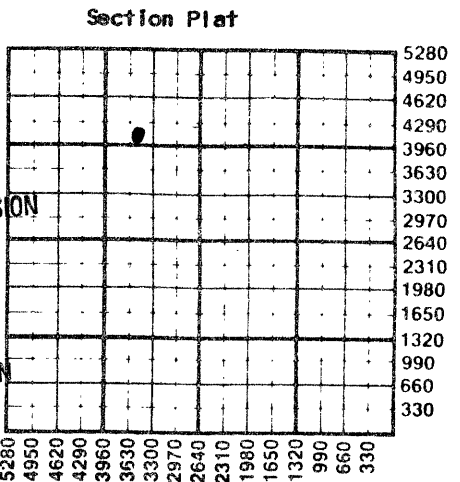
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 1989

CONSERVATION DIVISION  
Wichita, Kansas



If OWOG: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-17-88 10-24-88 10-24-88  
Spud Date Date Reached TD Completion Date  
3800  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 249 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from 125 feet depth to 249 w/ 160 SX cmt  
Cement Company Name Allied Cementing Co Inc  
Invoice # 50725  
A B D DRA

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain) Well on premises  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson

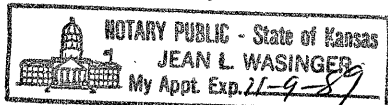
Title President Date 01-06-89

Subscribed and sworn to before me this 6th day of Jan 1989

Notary Public Jean L. Wasinger

Date Commission Expires 11-09-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-13-89  
Form ACO-1 (5-86)



Sec. 22 Twp. 6 Rge. 23

**SIDE TWO**

Operator Name Ron's Oil Operations, Inc Lease Name Morris Well # 3

Sec. 22 Twp. 6 Rge. 23  East  West County Graham

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST # 1: 3570'-95': IFP/time 56-77/15"  
 ISIP 56/15 FFP/time 56-77#/15"  
 FSIP 77/15 IMH-FHH 1718#/1711.  
 Rec: 10' mud w/oil specks.

DST #2: 3590-3616 IFP 155-182#/30"  
 ISIP 376/60" FFP 173-196/30  
 FSIP 324/70" IMH-FHH 1790#/1617  
 Rec: 75'WM w/oil specks, 125' muddy water w)few oil specks.

DST: # 3: 3698-3755 IFP 27-39/30" ISIP 574/45" FFP 36-57/45" FSIP 568/90" IMH-FHH 1914/1823.  
 Rec: 6" of C.O. 125' MW with oil specks.

Name	Top	Bottom
Anhydrite	2017	2050
Topeka	3330	
Heebner	3540	
Toronto	3566	
Lansing	3583	3771

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	249	60/40 Pdz	160	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A	Oil		Gas		Water		Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF		Bbls		CFPB	

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) Plugged  
 Used on Lease  Dually Completed  
 Commingled