

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .....  
Name .. Ron's Oil Operations  
Address .. Box 76  
.....  
City/State/Zip .. Penokee, Ks. 67659

Purchaser..... Clear Creek  
.....

Operator Contact Person .. Ron Nickelson  
Phone .. 913-674-2409

Contractor: License # ..... 5669  
Name .. Helberg Oil Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil             SWD             Temp Abd  
 Gas             Inj             Delayed Comp.  
 Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
9-26-1984            10-5-1984            10-29-84  
Spud Date            Date Reached TD            Completion Date  
3850'  
Total Depth            PBDT

Amount of Surface Pipe Set and Cemented at 263 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from... 265... feet depth to surface @ 400 SX cmt

API NO. 15-... 065-22074  
County... Graham  
NE .. SE .. NW Sec. 22 .. Twp. 6S .. Rge. 23 ..  East  West

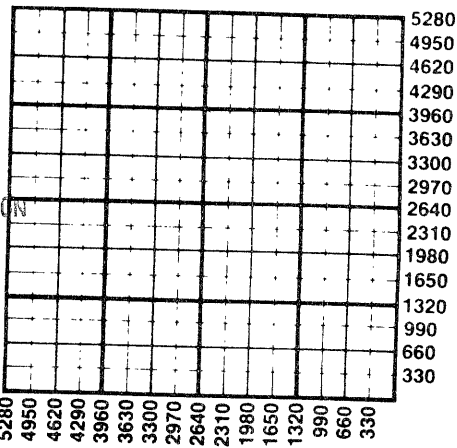
..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name..... Morris Well #..... 1

Field Name... Wildcat HAUSER EXT?

Producing Formation... Kansas City

Elevation: Ground... 2344 KB. 2349  
Section Plat KC-KCC



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

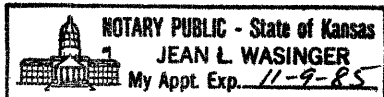
Signature .. Ronald Nickelson

Title..... Pres Date .. 1-20-85

Subscribed and sworn to before me this 24th day of Jan 1985.

Notary Public... Jean L. Wasinger

Date Commission Expires... 11-9-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)

Sec 20 Amp. Rge. 23 W

RECEIVED  
STATE CORPORATION COMMISSION

FEB 20 1985

Wichita, Kansas

2-20-85

SIDE TWO

Operator Name Ron's Oil Operations Lease Name Morris Well # 1

Sec. 22 Twp. 6S Rge. 23  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Sand & Shale	0 40	Lime 3718 3734
Sand & Shale	40 293	Lime 3734 3753
Sand & Shale	293 1170	Lime 3753 3832
Sand & Shale	1170 1818	Lime 3832 3850
Shale & Anhydrite	1818 2128	T.D. 3850
Shale	2128 2421	Run casing
Lime & Shale	2421 2605	
Shale & Lime	2605 2905	
Shale & Lime	2905 3061	
Lime & Shale	3061 3242	
Lime & Shale	3242 3412	
Lime	3412 3523	
Lime & Shale	3523 3563	
Lime	3563 3570	
Lime	3570 3590	
Lime	3590 3617	
Lime	3617 3631	
Lime	3631 3695	
Lime	3695 3718	

Formation Description  
 Log  Sample

Name Top Bottom

DST # 1: 3528-3570, 30-45-60-45  
 Rec 5' mud ISIP 1926: FSIP 1908  
 DST 2: 3565-3590, 30-45-30-30  
 Rec 8' mud, ISIP 1957 FSIP 1931  
 DST 3: 3587-3617, 30-45-30-45  
 Rec 760' water, ISIP 2021 FSIP 1972  
 DST 4: 3707-3734, 30-30-30-30-  
 Rec 8' drlg mud, ISIP 2114 FSIP 2046

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	23#	263'	Common	200	60-40 poz 3% Cal. cl. 2% Gel
Long string		4"	10 1/2#	3837'	latex		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3752-3755, 3741-3744, 3724-3727						
	3694-97, 5000 gal. acid						
2	3601-03, 3645-47, 250 gal. acid						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2"		3808					
Date of First Production		Producing Method					
10-18-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
48				48			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled