

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85
OPERATOR A. Scott Ritchie API NO. 15-065-21954 -00-00
ADDRESS 125 N. Market, Suite 950 COUNTY Graham Co.
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE 316-267-4375 Indicate if new pay.

PURCHASER N/A LEASE Hauser
ADDRESS _____ WELL NO. 1

DRILLING Abercrombie 990 Ft. from N Line and
CONTRACTOR 801 Union Center 1550 Ft. from E Line of
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 22 TWP 6S RGE 23 (W).

PLUGGING Same as Above
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH LTD 3793' PBD
SPUD DATE 3/15/84 DATE COMPLETED 3/22/84
ELEV: GR 2336 DF KB 2341

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 363.71' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1984.

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 12-23-86

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1984
CONSERVATION DIVISION
Wichita, Kansas
4-25-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Hauser

SEC 22 TWP 6 SRGE 23 (E)

WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
--ELECTRIC LOG TOPS--				
Check if no Drill Stem Tests Run.			Anhydrite	1996' (+ 345)
Check if samples sent Geological Survey.			B/Anhydrite	2028' (+ 313)
			Topeka	3321' (- 980)
			Heebner	3531' (-1190)
DST #1 from 3526' to 3578' (Toronto & Top zones). Recovered 10' of mud.			Toronto	3556' (-1215)
IFP:20-20#/30"; ISIP:646#/45";			Lansing	3575' (-1234)
FFP:30-30#/30"; FSIP:576#/45".			B/KC	3762' (-1421)
			LTD	3793' (-1452)
DST #2 from 3583' to 3610' (35' zone). Recovered 120' slightly oil cut watery mud & 120' of watery mud.				
IFP:30-70#/30"; ISIP:1276#/45";				
FFP:101-121#/30"; FSIP:1256#/45".				
DST #3 from 3624' to 3643' (90' zone). Misrun, packer failed.				
DST #4 from 3622' to 3643' (90' zone). Recovered 640' of slightly muddy salt water, no show of oil.				
IFP:30-121#/30"; ISIP:1226#/45";				
FFP:182-263#/30"; FSIP:1216#/45".				
DST #5 from 3667' to 3700' (Lansing 140' zone). Recovered 256' of watery mud, no show of oil.				
IFP:30-60#/30"; ISIP:1296#/45";				
FFP:91-111#/30"; FSIP:1266#/45".				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		363.71	Common Quickset	225	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF		bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	