

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE June 30, 1983
 OPERATOR K & E Petroleum, Inc. API NO. 15-OWWO 15-063-00139-00-01
 ADDRESS 100 S. Main Suite 300 Hardage Center COUNTY Graham
Wichita, Kansas 67202 FIELD Wildcat
 ** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION _____
 PHONE 316-264-4301

PURCHASER _____ LEASE Worcester "C"
 ADDRESS _____ WELL NO. 1
 WELL LOCATION NE NE SW
 DRILLING Abercrombie Drilling, Inc. 2310 Ft. from South Line and
 CONTRACTOR ADDRESS 801 Union Center 2310 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 20 TWP 6 RGE 23 W

PLUGGING Abercrombie Drilling, Inc.
 CONTRACTOR ADDRESS 801 Union Center
Wichita, Kansas 67202
 TOTAL DEPTH 4038' PBTD _____
 SPUD DATE 9/7/82 DATE COMPLETED 9/10/82
 ELEV: GR 2361' DF _____ KB 2366'

WELL PLAT

	20		

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 311 DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

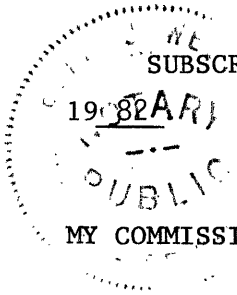
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar
 (Name) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of September, 1982



Betty J. Weltz
 (NOTARY PUBLIC) Betty Weltz

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 01 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
 Wichita, Kansas

10-1-82

SIDE TWO

OPERATOR K & E Petroleum, Inc. LEASE Worcester "C"

ACO-1 WELL HISTORY
SEC. 20 TWP. 6S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Re entry of CSO #1 McKim (See #1 McKim for description)				Log Tops
DST #1 (3785' - 3816') (Straddle) 60/60/90/90 Very weak blow during 1st flow period with a weak blow increasing to strong blow during 2nd flow period. Recovered 598' muddy water (Cl: 42,000 PPM) with a few oil specks in top jt. of fluid. FP's 68# - 102#/215# - 318# SIP's 1364#/1353#			Anhydrite Heebner Toronto Lansing BKC Congl. Arbuckle L.T.D.	2032' +334' 3588' -1222' 3614' -1248' 3631' -1265' 3820' -1454' 3928' -1562' 4003' -1637' 4036' -1670' *
DST #2 (3665' - 3720') (Straddle) 60/60/90/90 Weak blow increasing to strong blow. Recovered 455' muddy water. (Cl: 55,000 PPM), no show of oil. FP's 68# - 181#/204# - 250# SIP's 1177#/1177#				*Lacked approx. 3' of reaching bottom.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	Unknown	311'	Unknown	150	Unknown
Surface casing set by Cities Service Oil when well originally drilled in 1945.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented; used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
Perforations		