

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oilexco, Inc.

API NO. 15-065-21,604 -00-00

ADDRESS 9726 E. 42nd St. Suite 211  
Tulsa, Oklahoma

COUNTY Graham

FIELD Wildcat

\*\*CONTACT PERSON Warren E. Richardson  
PHONE 316 775 3613

PROD. FORMATION -----

LEASE Morris 22

PURCHASER -----

WELL NO. 1

ADDRESS -----

WELL LOCATION -----

DRILLING CONTRACTOR ADDRESS -----

990 Ft. from North Line and

2300 Ft. from West Line of

the SEC. 22 TWP. 6 RGE. 23W

WELL PLAT

Grid for well plat with a central well symbol.

KCC [checked]  
KGS [checked]  
(Office Use)

PLUGGING CONTRACTOR ADDRESS -----

TOTAL DEPTH 4150' PBD 3669'

SPUD DATE 3/30/82 DATE COMPLETED 4/26/82

ELEV: GR 2336 DF 2338 KB 2339

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 323'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren E.

Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS representative (FOR)(OF) Oilexco, Inc.

OPERATOR OF THE Morris 22 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE BEING COMPLETED AS OF THE 26 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT. 5-3-82

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

(S) Warren E. Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82.

DEBRA ANN DOUGLAS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 7-20-85

Debra Ann Douglas NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 K.C. "A" zone FP 227/558 SI 1300/1236 Rec. 1100' SOCMW	3552'	3587'	Anhydrite	2002
			Topeka	3316
DST # 2 K.C. "B" zone FP 180/376 SI 1221/1141 Rec. 205' oil 595' OCMW	3582'	3606'	Hebner	3526
			Toronto	3552
			Lansing - K	3570
DST # 3 K.C. "D" & "E" FP 157/298 SI 1252/1236 Rec. 590' SOCMW	3622'	3659'	Arbuckle	3926
			Regan	4131
DST # 4 K.C. "H" zone FP 62/172 SI 1332/1300 Rec. 330' MSW	3663'	3693'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 3/8	20	323	Class A	200	3 % CaCl
Production	7 7/8	4 1/2	10.5	4130	Stage 1 60/40 Poz	250	10% salt
					Stage 2 Halliburton lite	300	10#/sk Gilsonite
Stage 2 circulated to surface							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
				jets	3595-97

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% NE HCL	3595-97
500 gallons 15% SGA	3595-97

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER HOUR	Oil bbls.	Gas bbls.
Perforations	Water %	Gas-oil ratio
100		
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
	3595-97	

JUN 1 1983  
RELEASED

Released  
OPERATIONS SUSPENDED  
6-1-83