

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address 10403 W Colfax Ave. - #740 P.O. 6360
Lakewood, CO 80215 LAS OSOS, COLS. 93 402
City/State/Zip

Operator Contact Person D.C. Marchant
Phone (303) 233-5898
805-528-6008

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913) 743-5337

PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

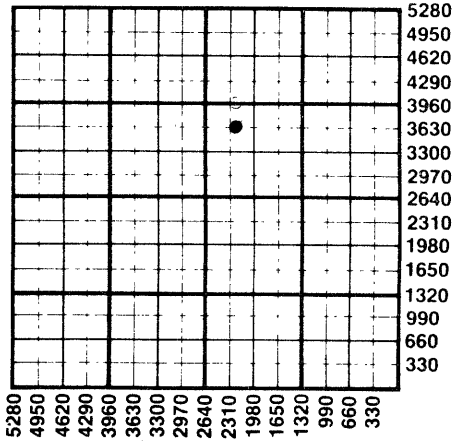
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/12/84 7/19/84 9/6/84
Spud Date Date Reached TD Completion Date
3775' 3770'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 297.66' 306' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 065-21,997 00-00
County Graham
NW SW NE Sec 22 Twp 6S Rge 23 East
(location) XWest
3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Hauser "A" Well# 1
Field Name HAUSER
Producing Formation Lansing Kansas City
Elevation: Ground 2345' KB 2352'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 9-24-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11a form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.C. Marchant
Title President Date 9/20/84

Subscribed and sworn to before me this 20 day of September 19 84

Notary Public Terry L. Hoffman
Date Commission Expires 11/29/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 22 Twp. 6 Rge. 23

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Hauser A Well# 1 SEC 22 TWP 6 RGE 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3532-3584' (Toronto "A") 60-60-60-60. Rec 75' SOCM. IFP 77-77#, ISIP 1175#, FFP 88-99#, FSIP 1142#, IHH-FHH 1853-1832#.

DST #2 - 3596-3609' ("B") 60-60-60-60. Rec 180' GIP, 120' CGO, 120' SOCMW. IFP 55-66#, ISIP 1282#, FFP 110-121#, FSIP 1282#, IHH-FHH 1864-1843#.

DST #3 - 3614-3629' ("C") 60-60-60-60. Rec 60' GIP, 20' CGO, 240' MW. IFP 55-66#, ISIP 1261#, FFP 66-77#, FSIP 1239#, IHH-FHH 1875-1853#.

DST #4 - 3644-3654' ("F") 60-60-60-60. Rec 420' GIP, 70' CGO, 60' SOCMW. IFP 44-55#, ISIP 1293#, FFP 88-88#, FSIP 1293#, IHH-FHH 1897-1875#.

DST #5 - 3715-3729' ("J") 30-30-30-30. Rec 1' mud. IFP 55-55#, ISIP 55#, FFP 55-55#, FSIP 55#, IHH-FHH 1940-1918#.

Name	Top	DATUM
Anhydrite	2003'	(+349')
Base Anhydrite	2036'	(+316')
Topeka	3323'	(-971')
Heebner	3533'	(-1181')
Toronto	3560'	(-1208')
Lansing	3576'	(-1224')
B/KC	3765'	(-1413')
LTD	3775'	(-1423')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	306'	60/40 poz.	210	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5	3798	Common	100	2% gel
					Common	100	D-29
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
3731, 3732, 3743, 3745, 3753, 3754 - One shot each total of 6 shots.		3695-3699 4 shots/ft		Acid (Total of 3 jobs) 3000 gal			Covers all Perfs
4' total of 32 shots.		3561, 3579, 3581, 3606		15% MCA, 11 gal Inhibitor, 600 gal			
3623, 3649 - 1 shot each total of 6 shots.				15% mud acid.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
9/10/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
143 Bbls		0 MCF	100 Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: Same as perfs.

Dually Completed. Commingled