

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address P. O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913) 743-5337

PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/12/84 7/19/84 12/7/84
Spud Date Date Reached TD Completion Date

3775' 3770'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 297.66' 306' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 065-21, 997-00-01

County Graham

NW SW NE Sec 22 Twp 6S Rge 23 West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

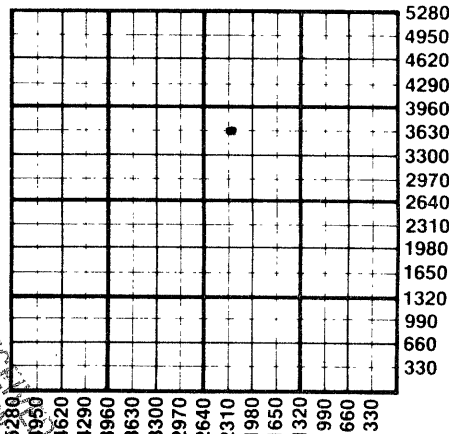
Lease Name Hauser "A" Well# 1

Field Name HAUSER

Producing Formation Lansing - Kansas City

Elevation: Ground 2345' KB 2352'

Section Plat



2485
STATE CORPORATION COMMISSION
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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title owner Date 12/28/84

Subscribed and sworn to before me this 28th day of December 1984

Notary Public [Signature] Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22 Twp. 6S Rge. 23W

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Hauser A Well# 1 SEC 22 TWP. 6S RGE. 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3532-3584' (Toronto "A") 60-60-60-60. Rec 75' SOCM. IFP 77-77#, ISIP 1175#
 FFP 88-99#, FSIP 1142#, IHH-FHH 1853-1832#.

DST #2 - 3596-3609' ("B") 60-60-60-60. Rec 180' GIP
 120' CGO, 120' SOCMW. IFP 55-66#, ISIP 1282#, FFP 110-121#, FSIP 1282#, IHH-FHH 1864-1843#.

DST #3 - 3614-3629' ("C") 60-60-60-60. Rec 60' GIP, 20' CGO, 240' MW. IFP 55-66#, ISIP 1261#, FFP 66-77#, FSIP 1239#, IHH-FHH 1875-1853#.

DST #4 - 3644-3654' ("F") 60-60-60-60. Rec 420' GIP, 70' CGO, 60' SOCMW. IFP 44-55#, ISIP 1293#, FFP 88-88#, FSIP 1293#, IHH-FHH 1897-1875#.

DST #5 - 3715-3729' ("J") 30-30-30-30. Rec 1' mud. IFP 55-55#, ISIP 55#, FFP 55-55#, FSIP 55#, IHH-FHH 1940-1918#.

Name	Top	DATUM
Anhydrite	2003	(+349)
Base Anhydrite	2036	(+316)
Topeka	3323	(-971)
Heebner	3533	(-1181)
Toronto	3560	(-1208)
Lansing	3576	(-1224)
B/KC	3765	(-1413)
LTD	3775	(-1423)

12/5/84 - Perf 1971-1973' 2 shots/ft, Total 4 shots. Ran upper stage cement job on production casing. Cemented with 425 sacks Haliburton Light Cement and 75 sacks Common 3% cc.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	306'	60/40 poz	210	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3798'	Common	100	2% gel
					Common	100	D-29
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
3731, 3732, 3743, 3745, 3753, 3754		One shot each total of 6 shots, 3695-3699'		Acid (Total of 3 jobs) 3000 gal			
4' total of 32 shots, 3561, 3579, 3581, 3606, 3623, 3649		1 shot each total of 6 shots		15% MCA, 11 gal Inhibitor, 600 gal 15% mud acid			Covers all perfs.
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 3/8" set at 3760' packer at None			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		143 Bbls	0 MCF	100 Bbls	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Same as perfs.

Dually Completed. Commingled