This form shall be filed in duplicate with the Kan rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, confidential bogs (i.e. electrical log, sonic KCC f (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ation is to be held confidential. If side one will be of public record and Type and complete ALL sections. mmingling, SWD and injection, T.A.
OPERATOR Kissinger Exploration, Inc.	API NO. 15-065-21,603 -67-00
ADDRESS 410 Seventeenth Street, Suite 850	COUNTY Graham
Denver, CO 80202	
**CONTACT PERSON Richard W. Benner	FIELD Wildcat
PHONE (303) 623-0547	PROD. FORMATION None
PURCHASER None STATE CORPORATION CO) LEASE Carey
ADDRESS	WELL NO.
4PR 12 10	WELL LOCATION NE SE NW Sec. 34-T6S-R25W
DRILLING Kissinger Drilling T	1650 Ft. from North Line and
CONTRACTOR CONTRACTOR	1650 R. 6
ADDRESS 410 Seventeenth Street, Suite 850	MANUFACTURE AND
Denver, CO 80202	the SEC. 34 TWP. 6S RGE. 25W
PLUGGING Kissinger Drilling, Inc.	WELL PLAT
ADDRESS 410 Seventeenth Street, Suite 850	KCC
Denver, CO 80202	KGS (Office
TOTAL DEPTH 2284 PBTD None	Use)
SPUD DATE 3/23/82 DATE COMPLETED 4/3/82	
The state of the s	\
ELEV: GR 2552 DF KB 2561	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	Application of the state of the
8 jts(322.49') Amount of surface pipe set and cemented <u>Set at 337' w/250 sx</u> . DV Tool Used?	
A F F I D A V I T	
STATE OF COLORADO , COUNTY OF DEN	IVER SS, I,
RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
FOR YOR KISSINGED BYPI OP A THOU	
OPERATOR OF THE CAREY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALE OF CALLS.	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #6-34 ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd	THAT WELL NO. #6-34 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF ALL INFORMATION AND PROPERTY OF THE STATE OF	APRIL , 19 ⁸² , AND THAT
ALL INFORMATION ARNINER MANUELMEIN WITH RESPECT TO SAID WE	LL IS TRUE AND CORRECT.
CONSERVED DIVISION	
Will Manne	s)
SUBSCRIBED AND SWORN BEFORE ME THIS THE DAY OF	april , 1982
	Short M. R. S. L
MY COMMISSION EXPIRES: June 20, 1984	NOTARY PUBLIC, Sheila Bielak
**The person who can be reached to	
mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.	
13 located in a Basic Order Pool.	

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH Anhydrite 2210 NO CORES - NO TESTS LOST CIRCULATION - PROBLEMS WERE ACUTE. Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Sixe cosing set Weight lbs/ft. Setting depth Type and percent additives Type cement Sacks Surface 12½ 8-5/8 24# 337' Type G 250 2% gel; 3% CC LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval NONE NONE TUBING RECORD Size Setting depth Packer set at NONE ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity NONE NONE NONE Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS % NONE NONE NONE NONE CFPB Disposition of gas (vented, used HELEASED

Perforations

NONE

NONE