

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE 6/30/84
 OPERATOR K & E Petroleum, Inc. API NO. 15-065-21,887 00-00
 ADDRESS 100 S. Main, Suite 300 Hardage Center COUNTY Graham
Wichita, Kansas 67202 FIELD Wildcat
 ** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION _____
 PHONE 316-264-4301

PURCHASER _____ LEASE Gneiting
 ADDRESS _____ WELL NO. 1
 _____ WELL LOCATION S/2 NE NE
 DRILLING Abercrombie Drilling, Inc. 990 Ft. from North Line and
 CONTRACTOR ADDRESS 801 Union Center 660 Ft. from East Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC33 TWP6S RGE 25W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office Use Only)
 CONTRACTOR ADDRESS 801 Union Center _____
Wichita, Kansas 67202 _____
 TOTAL DEPTH 3895' PBTD _____
 SPUD DATE 11/11/83 DATE COMPLETED 11/17/83
 ELEV: GR 2537' DF _____ KB 2542'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

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		33	

KCC
 KGS
 SWD/REP _____
 PLG. _____

Amount of surface pipe set and cemented 327' DV Tool Used? no
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar
 (Name)
 Wayne L. Brinegar
 day of _____ December _____, 1983.

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 1983.
PAMELA S. JOLLIFF
 STATEWIDE NOTARY PUBLIC
 Harvey County, Ks.
 My Appt. Expires 9/14/87
 MY COMMISSION EXPIRES: September 14, 1987

Pamela S. Jolliff
 (NOTARY PUBLIC)
 Pamela S. Jolliff

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 5 1983
 12-5-83
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E Petroleum, Inc. LEASE Gneiting #1 SEC. 33 TWP. 6S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale		0	328	Log	Tops
Shale		328	2138		
Anhydrite		2138	2170	Anhydrite	2134' +408'
Shale		2170	2544	B. Anhydrite	2168' +374'
Lime & Shale		2544	3726	Topeka	
Lime		3726	3895	Heebner	3643' -1101'
Rotary Total Depth		3895		Toronto	3664 -1422'
DST #1 (3668' - 3726') (Lansing "A" thru "D")				Lansing	3680' -1138'
45/60/75/90				Muncie Cr.	3782' -1240'
Recovered 125' mud w/scum oil. FP's 44# - 55#/78# - 111#. SIP's 1246# 1257#. Drill pipe strap @ 3726'; 2.18' long to board, correction not made. ECDC: \$41,133.				B/KC	3874' -1332'
DST #2 (3805' - 3895') (Lansing "J" "K", & "L")				T.D.	3898' -1356'
45/60/75/90					
Rec. 190' Mud FP's: 78# - 100#/111# - 145# SIP's 1246#/1224#					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	327'	Common	250	Common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		