

OK

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-065-21,851-00-00

ADDRESS 422 Union Center COUNTY Graham

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----

PHONE (316)262-2636

PURCHASER -- LEASE GNEITING 'A'

ADDRESS -- WELL NO. 1

WELL LOCATION SE NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650Ft. from South Line and

ADDRESS 801 Union Center 2310Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 33 TWP 6S RGE 25W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

TOTAL DEPTH 3920' PBTD -----

SPUD DATE 9/30/83 DATE COMPLETED 10/7/83

ELEV: GR 2559' DF 2562' KB 2564'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 365.44' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November 19 83.



COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
NOV 7 1983
11-7-83
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

F & M Oil Co., Inc.

LEASE

GNEITING 'A'

ACO-1 WELL HISTORY

SEC. 33 TWP. 6S RGE. 25W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	378	<u>SAMPLE TOPS:</u>	
Sand & Shale	378	1720		
Shale & Sand	1720	2169	Anhydrite	2179' (+ 385)
Anhydrite	2169	2213	B/Anhyd.	2213' (+ 351)
Shale & Sand	2213	2234	Topeka	3469' (- 905)
Sand & Shale	2234	2726	Heebner	3670' (-1106)
Shale & Lime	2726	2890	Toronto	3692' (-1128)
Shale	2890	3228	Lansing	3710' (-1146)
Shale & Lime	3228	3867	B/KC	3904' (-1340)
Lime	3867	3920	RTD	3920' (-1456)
Rotary Total Depth	3920			
DST#1 3715-3760', Lansing 30-45-60-45, fr blow thruout test, rec 320' MW w/a show of oil in tool, IFP 69-79#, ISIP 1159#, FFP 98-148#, FSIP 984#, BHT 110'.			<u>Electric Log Tops:</u>	
DST#2 3765-3810', 70-100' zone 30-45-30-45, wk blow for 45", rec 15' mud w/a few spks oil in tool, IFP 39-49#, ISIP 167#, FFP 69-69#, FSIP 148#, BHT 108'.			Anhydrite	2174' (+ 390)
			B/Anhydrite	2208' (+ 356)
			Topeka	3464' (- 900)
			Heebner	3668' (-1104)
			Toronto	3690' (-1126)
			Lansing	3708' (-1144)
			B/KC	3900' (-1336)
			LTD	3919' (-1355)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	373.44	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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