

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184 EXPIRATION DATE 6-30-84
OPERATOR Shields Oil Producers, Inc. API NO. 15-065-21,822-00-00
ADDRESS Shields Building COUNTY Graham
Russell, KS 67665 FIELD
** CONTACT PERSON M. L. Ratts PROD. FORMATION
PHONE 913-483-3141 Indicate if new pay.

PURCHASER LEASE Smith
ADDRESS WELL NO. #1
WELL LOCATION NW NE NW

DRILLING John O. Farmer, Inc. 330 Ft. from the northLine and
CONTRACTOR ADDRESS P.O. Box 352 990 Ft. from the east Line of
Russell, KS 67665 the NW/4(Qtr.) SEC 32 TWP 6S RGE 25W (W).

PLUGGING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352
Russell, KS 67665

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3940' PBD
SPUD DATE 8-15-83 DATE COMPLETED 8-23-83
ELEV: GR 2590' DF 2593' KB 2595'

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

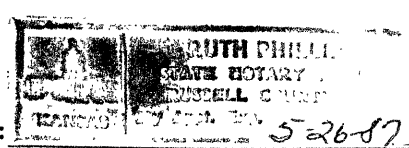
A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Sept. 1983.



Ruth Phillis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-26-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 21 1983 CONSERVATOR OF THE OIL AND GAS INDUSTRY, KANSAS 9-21-83

Side TWO

OPERATOR Shields Oil Producers LEASE NAME Smith

SEC 32 TWP 6S RGE 25W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0	1655	Anhydrite	2200
Sand & Shale	1655	1795	Topeka Lm	3489
Sand	1795	1975	Heebner Sh	3696
Red Bed	1975	2200	Toronto Lm	3718
Anhydrite	2200	2234	L-KC Lm	3734
Shale & Shells	2234	2325	Base KC	3926
Shale	2325	2790		
Shale & Lime	2790	3205		
Lime & Shale	3205	3660		
Lime	3660	3940		

D.S.T. #1 3745'-3790' Times 30-30-30-30
Rec. 30' Mud

- I.S.I.P. - 1011#
- I.F.P. - 45# to 45#
- F.S.I.P. - 1000#
- F.F.P. - 45# to 45#

D.S.T. #2 3786'-3825' Times: 30-30-30-30
Rec. 65' Mud

- I.S.I.P. - 1180#
- I.F.P. - 30#-45#
- F.S.I.P. - 1157#
- F.F.P. - 30#-50#

D.S.T. #3 2840'-3916' Times 25 (Lost packer seat at that time)

Had no blow so test was abandoned
If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		321'	Common	225	3% C.G., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	