	SIDE ONE
F	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.
С	Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.
	LICENSE # 5886 EXPIRATION DATE 6-30-83
	OPERATOR Chief Drilling Co., Inc. API NO. 15-065,21,727
	Craham

Heution 106, etc.). (mazos on 1			•				
LICENSE # 5886	EXPIRATION DATE	6-	30-8	33			
OPERATOR Chief Drilling Co.,	Inc.	API	NO	15-0	65 <b>,</b> 21,	<del>727</del> ~	00-00
ADDRESS 905 Century Plaza Wic	chita, Ks. 6720	ZOUN'	TY	Gra	nam		
,	4	FIEL	D				
** CONTACT PERSON F.W. Shel PHONE 316-262-37	ton, Jr., Vice 91	Prob	FOE	RMATIO	N		· ·
PURCHASER		LEAS	E	Jone	s-Setcl	hell	
ADDRESS		WELL	NO.		#1		
		WELL	LOCA	TION_	NE NW	SE_	Trappa marini
DRILLING Warrior Drilli	ng Co. #1	2310	_Ft.	from	South	Li	ne and
CONTRACTOR	_	1650	Ft.	from	East	Li	ne of (Ex
CONTRACTOR ADDRESS 905 Century PL Wichita, Ks.	aza	the	SE (	(tr.)S	EC_32_TW	P6S_	RGE <sub>25W</sub> (W)
and the decimal approximation of the second	67202				LAT		(Office
PLUGGING Same as above CONTRACTOR ;		<u> </u>	<u> </u>				Use Only
ADDRESS						1	KCC
	1	<u> </u>					KGS ,
TOTAL DEPTH 3905'	PBTD		•			6	SWD/REP_PLG.
SPUD DATE 12-6-82 DATE COMPLE	TED 12-13-82	. —	_	-32	4		110.
ELEV: GR 2569 DF 2571 K	В 2574	-			*		•
DRILLED WITH (CABLE) (ROTARY) (AI	R) TOOLS.	<u> </u>	一十			_	
DOCKET NO. OF DISPOSAL OR REPRESSUR USED TO DISPOSE OF WATER FROM THIS	ING WELL BEING						
Amount of surface pipe set and ceme	nted <u>291' set @</u>	DV To	o1 U	sed?		•	
THIS AFFIDAVIT APPLIES TO: (Circle Injection, Temporarily Abandoned, O	ONE) - 0i1, Gas,	Shut-	in Ga				

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

F.W.SHELTON, JR.,	VICE 1	PRESIDENT	,	being	of	lawful	age,	hereby	certifies
that:									

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

> Shelton, Jr., Vice Pres. F.W.

December SUBSCRIBED AND SWORN TO BEFORE ME this 13th \_day of \_

19 82.

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS EXPIRES 4-15-85

Gustin

MY COMMISSION EXPIRES \*\* \*\* The person who can be reached by phone regarding any questions information.

acerning this

(NOTARY PUBLIC)

Date of first production

Estimated
Production -I.P.

Disposition of gas (vented, used an lease or sold)

			- 4							
SIDE TWO		٠		_			LL HISTORY (E)	,		
OPERATOR Ch	ief Dril	ling C	C., LEASE		well N	ledic.32 TWP.	S RGE . 25W 1			
3	IN WELL I				•	SHOW GEOLOGIC	AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.			
Show all important zone cluding depth interval te	stad, cushion used	, time tool op	en, nowing and .		s, and recoveries	. NAME	DEPTH			
FORMATION Check if r	DESCRIPTION, CO			ТОР	BOTTOM					
Check 11 1	O DETIT 2	cem rese				-				
	D.C.    1 .	2501								
30-30-60-45 ve	DST #1 (					FORMATI	FORMATION TOPS:			
2nd open after few oil spots				l w/	An	Anhydr. 2174 + 4				
FP: 19 - 19					Ba	se Anhydr.	2212 + 362			
DST #2 380 wk. blow throu	0 - 3881 ghout, 1			7/		ebner insing	3670 - 1096 3711 - 1137			
few oil spots,	IBHP: 9	987# FE	3HP: 101	.8#	ВК	_	3899 - 1325			
FP: 62-62 T.D. 50-50 pos mix,	4% gel,	. lst p	lug @ 3	900'	RI	.D	3905 - 1331	•		
w/20 sx. 2nd p plug @ 150	0' w/80	sx., 4	th	plua			-			
@ 310' w/40 sx 40 to 0', 10 s	., 5th	bri	dge plu	g						
Gillbert Balth	azore, S	Started	@ 4:00	p.m.	=T/					
Completed @ 7:	00 p.m.				1					
ALBA PROPERTY OF THE PROPERTY	•									
at version and the second seco			•							
WELL LO	G									
Surface Sand		0	342							
Clay & Sand Sand & Shale		342 860	1860 2062							
Anhydrite Shale		062 100	2100 2258							
Shale & Lime	= 2	258	2695			y promise of the control of the cont	·	•		
Lime & Shale	<del>-</del>	695 008	3008 3245							
Shale & Lime	-	245 670	3670 3905							
RTD	.3	905	Ι	& A			·			
If additional	Manual Commence of the Commenc	The second secon			1	(New) or (Used	3)			
Report of all strings	set — surface, intermediate, production, e  Size hole drilled   Size casing set   Weight lbs/ft			Marie Carrier of the Party of t	RECORD  Type ceme		Type and percent additives			
surface	12 1/4	8 5/8		294'	common	175 sx	x. 3% cc., 2%	ge]		
Surrace	12 1/4	0 3/0	2011	274	Common	173 52	30 00:, 20	90.		
					·					
				<u> </u>						
	Top, ft. Bottom, ft. Sacks cement					PERFORATION RECO	RD Depth interval			
Top, ft.				Shot	per ft.	Size & type	Deptil intervel			
TUBING RECORD								•		
Sixe	Setting depth	Packe	r set at			•				
		ACID, FRAC	TURE, SHOT,	CEMENT S	QUEEZE RECO	RD		•		
	Amo	ount and kind	of material used		*	D	epth interval treated			
								-		
								-		
		, , ç ·			-		·	_		

Producing method (flowing, pumping, gas lift, etc.)

Gas

Water

%

Perforations

Gravity

Gas-oil ratio

CFPB