

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5135
name John O. Farmer, Inc.
address P.O. Box 352
City/State/Zip Russell, KS 67665

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: license # 5135
name John O. Farmer, Inc.

Wellsite Geologist Lewis Chubb
Phone (316) 793-6749

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-12-84 6-17-84 6-18-84
Spud Date Date Reached TD Completion Date

3885' Total Depth PBT

Amount of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 344 feet depth to surface w/ 210 SX cmt

API NO. 15-065-21,985 20-00

County Graham

SW NW NW Sec 30 Twp 6S Rge 25W East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

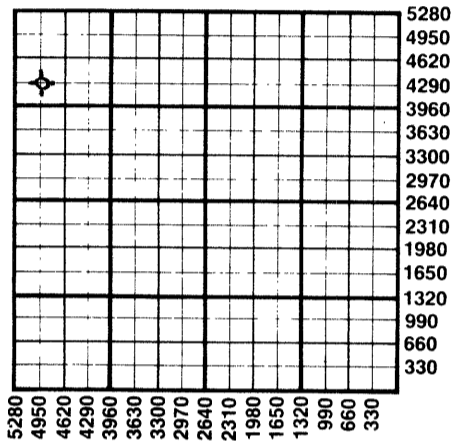
Lease Name Tedro Well# 3

Field Name Allodium

Producing Formation

Elevation: Ground 2605' KB 2610'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) purchased from Elmer Lindeman R.R. 1, Morland, KS 67650 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title Vice-president Date 6-28-84

Subscribed and sworn to before me this 28th day of June 19 84

Notary Public Margaret A. Schulte
Date Commission Expires 1-27-85

RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 30 Twp. 6 Rge. 25W

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Tedro Well# 3 SEC 30 TWP. 6S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Shale	0	630	Anhydrite	2188	(+422)
Shale & Sand	630	1780	Base/Anhy.	2223	(+387)
Sand	1780	1960	Heebner	3648	(-1038)
Red Bed	1960	2188	Toronto	3670	(-1060)
Anhydrite	2188	2350	Lansing	3686	(-1076)
Shale	2350	3530	Lansing "C"	3726	(-1116)
Lime & Shale	3530	3680	Lansing "F"	3753	(-1143)
Lime	3680	3885	Lansing "G"	3762	(-1152)
			Lansing "J"	3831	(-1221)
			Lansing "K"	3847	(-1237)
			Lansing "L"	3864	(-1254)
			Base/KC	3873	(-1263)
			R.T.D.	3885	(-1275)

DST #1 3815-55'
 Weak blow 2"-
 Rec: 58' OCM
 IHP: 2022#
 IFP: 29-29# (30)
 ISIP: 448# (30)
 FFP: 39-39# (30)
 FSIP: 229# (30)
 FHP: 1992#
 Temp: 107°

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"		344'	Common	210	2% GeL, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: <input type="checkbox"/> vented	<input type="checkbox"/> open hole	<input type="checkbox"/> perforation
<input type="checkbox"/> sold	<input type="checkbox"/> other (specify)	
<input type="checkbox"/> used on lease	<input type="checkbox"/> Dually Completed.	
	<input type="checkbox"/> Commingled	