

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

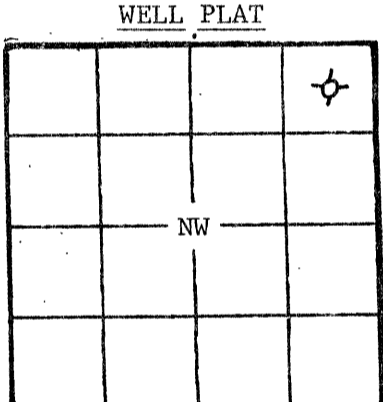
LICENSE # 5184 EXPIRATION DATE 6-30-84
OPERATOR Shields Oil Producers, Inc. API NO. 15-065-21,821 -00-00
ADDRESS Shields Building COUNTY Graham
Russell, KS 67665 FIELD

** CONTACT PERSON M. L. Ratts PROD. FORMATION
PHONE 913-483-3141 Indicate if new pay.

PURCHASER LEASE Lindenman "A"
ADDRESS WELL NO. #1
WELL LOCATION NE NE NW

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and
CONTRACTOR ADDRESS P.O. Box 352 330 Ft. from the east Line of
Russell, KS 67665 the NW/4(Qtr.) SEC 28 TWP 6S RGE 25W (W).

PLUGGING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352
Russell, KS 67665



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3925' PBD
SPUD DATE 8-24-83 DATE COMPLETED 8-30-83
ELEV: GR 2565' DF 2568' KB 2570'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

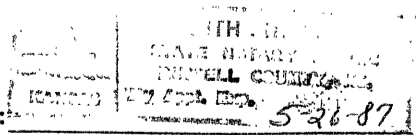
A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Sept. 1983.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE COR. & RATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 28 1983 CONSERVATION DIVISION Wichita, Kansas 9-1-83

Side TWO

OPERATOR Shields Oil Producers LEASE NAME Lindenman "A" SEC 28 TWP 6S RGE 25W (W)

(E)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	Shale	0	1780	Anhydrite	2170
	Sand	1780	1935	Heebner Sh	3680
	Red Bed	1935	2170	Toronto Lm	3701
	Anhydrite	2170	2204	L-KC Lm	3718
	Shale & Shells	2204	2853	Base KC	3907
	Shale	2853	3000		
	Shale & Lime	3000	3290		
	Lime & Shale	3290	3765		
	Lime	3765	3925		
	If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8"		321'	Common	225	3% C.C., 2% gel		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio		CFPB	
Disposition of gas (vented, used on lease or sold)		MCF		bbls.		bbls.		Perforations	