

ORIGINAL

SIDE ONE

200-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,633

County Graham

Approx. SE NW NE Sec. 23 Twp. 6S Rge. 23 East West

4240 Ft. North from Southeast Corner of Section

1600 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

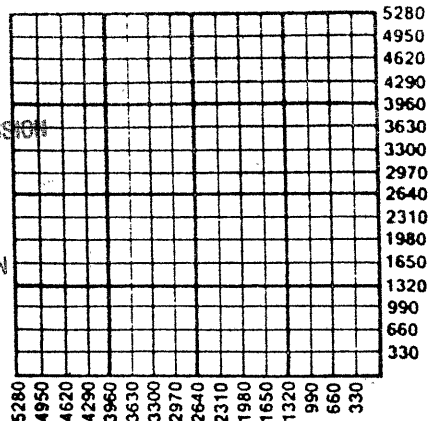
Lease Name Ashmore Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2324' KB 2329'

Total Depth 3810' PBD _____



Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 255'

feet depth to surface w/ 190 sx ft.

Operator: License # 3966

Name: Wanker Oil Company

Address Rt. #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: _____

Operator Contact Person: Pat Wanker

Phone (913)-743-2769

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Mark Torr

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

5/3/91 5/9/91
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

JUN 05 1991

CONSERVATION DIVISION
Wichita, Kansas

65-91

AIR DR

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

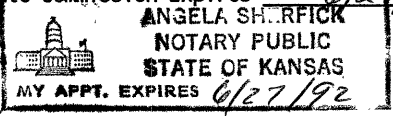
Signature [Signature]

Title OWNER Date 6-4-91

Subscribed and sworn to before me this 4th day of June, 19 91.

Notary Public Angela Sherrfick

Date Commission Expires 6/27/92



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Wanker Oil Company Lease Name Ashmore Well # 1

Sec. 23 Twp. 6S Rge. 23 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3538</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3563</td> <td></td> </tr> <tr> <td>L-KC</td> <td>3755</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3770</td> <td></td> </tr> <tr> <td>RTD</td> <td>3810</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3538		Toronto	3563		L-KC	3755		Base KC	3770		RTD	3810	
Name	Top	Bottom																	
Heebner	3538																		
Toronto	3563																		
L-KC	3755																		
Base KC	3770																		
RTD	3810																		

DST 1 3710-3810 Rec: 55' mud with oil specks. L-KC
 Times: 30-45-30-out. SIP: 1054
 FP: 91-99 & 107-107

DST 2 3593-3652 Rec: 280' muddy water.
 Times: 30-45-30-45. SIP: 1079-1003
 FP: 74-99 & 132-158.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	19	255'	60/40 poz	160	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer At			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

No. 2557

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-9-91	23	6 ^s	23 ^w	4:00 A.M.	6:45 A.M.	7:15 A.M.	9:15 A.M.
Lease	Well No.	Location			County	State	
Ashmore	1	Hill City 10 ³ / ₄ N ¹ / ₂ W			Graham	Ks.	
Contractor				Owner			
Emphasis Oil Operations Rig #6				Same			
Type Job				To Allied Cementing Co., Inc.			
Plug				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.	Csg.		Charge To			
7 ⁷ / ₈ "	3810'	8 ⁷ / ₈ "		Wankan Oil Company			
		Depth		Street			
		255'		R.R. #2 Box 14			
Tbg. Size	Depth	City				State	
		Wakeeney				Ks. 67672	
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
		Purchase Order No.					
Tool	Depth	<i>[Signature]</i>					
		CEMENT					
Cement Left in Csg.	Shoe Joint	Amount Ordered					
		190 sks 60/40oz floreal with					
Press Max.	Minimum	Consisting of					
200 #		1/4 # of floreal /sk. #					
Meas Line	Displace	Common 114 sks @ 5.25/sk. 598.50					
		Poz. Mix 76 sks @ 2.25/sk. 171.00					
Perf.		Gel. 7 sks @ 6.25/sk. (Used 10 sks) 47.25					
		Chloride					
		Quickset					
		Floreal - 48 # @ 1.00/16. 48.00					
		Sales Tax					
		Handling 21.00/sk. (190 sks) 190.00					
		Mileage 2044/sk./mi. (46 mi.) 349.60					
		Sub Total # 1404.35					
		Total					

EQUIPMENT

No.	Cementor	Helper
Pumptrk 191	Gary H.	Wayne Mc.
No.	Cementor	Helper
Pumptrk #212	Joe S.	
No.	Driver	Driver
Bulktrk		
Bulktrk		

DEPTH of Job

Reference:	Description	Amount
#8	Pumptruck - plug	475.00
#13	mileage @ 2.00/mi.	92.00
	1-8 ⁷ / ₈ " dry hole plug	21.00
	Sub Total	588.00
	Tax	
	Total	

Remarks:
 1st plug @ 2015' w/25 sks.
 2nd plug @ 830' w/100 sks.
 3rd plug @ 300' w/40 sks.
 8⁷/₈" plug @ 40' w/10 sks to surface.
 Plugged rat hole w/15 sks.

Floating Equipment

Thanks

RECEIVED
 STATE CORPORATION COMMISSION

JUN 05 1991

CONSERVATION DIVISION
 Wichita, Kansas