

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 06-30-84

OPERATOR Frontier Oil Company API NO. 15-065-21,945 -0000

ADDRESS 125 N. Market, Ste 1720, Wichita, Ks. 67202 COUNTY Graham

FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE 263-1201 Indicate if new pay. _____

PURCHASER N/A LEASE Morris

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION 100' E of SW SE NW

CONTRACTOR Red Tiger Drilling Company 330' Ft. from South Line and

ADDRESS 125 N. Market, Ste 1720, 990 Ft. from East Line of
Wichita, Ks. 67202 the NW (Qtr.) SEC 22 TWP 6S RGE 23 (W).

PLUGGING Allied Cementing Company

CONTRACTOR Allied Cementing Company

ADDRESS P O Box 31, Russell, Ks. 67665

TOTAL DEPTH 3990' PBD N/A

SPUD DATE 3-1-84 DATE COMPLETED 3-12-84

ELEV: GR _____ DF 2356' KB 2359'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 311.97' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle (Name)

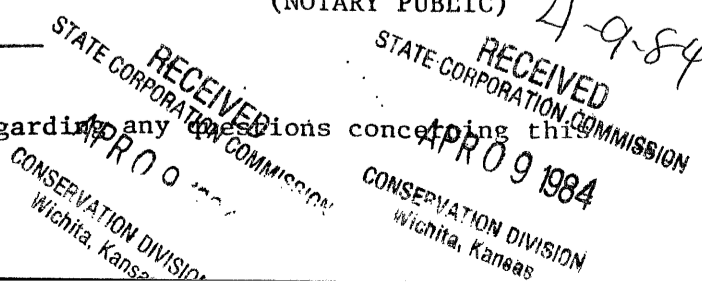
SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1984.



MY COMMISSION EXPIRES: June 24, 1984

Stella Sewell (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR Frontier Oil Company LEASE NAME Morris SEC 22 TWP 6S RGE 23W (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	-0-	145	Surface Soil &	Sand & Clay
DST 1 (3582-3605) 30-30-30-30 Rec 60'	145	1075	Shale	
OCM IF 34-34 FF 34-45 ISI 306 FSI 170	1075	1590	Shale & Sand	
DST 2 (3604-3628) 60-30-60-30 Rec 2698'	1590	1766	Sand	
SW IF 125-845 FF 935-1166 ISI 1287	1766	2015	Shale	
FSI 1276	2015	2047	Anhydrite	
DST 3 (3628-3643) 30-30-30-30 Rec 5'M	2047	2777	Shale	
IF 34-34 FF 34-34 ISI 34 FSI 34	2777	3222	Lime & Shale	
DST 4 (3643-3685) 60-30-60-30 Rec 1550'	3222	3990	Lime	
MSW IF 90-511 FF 566-734 ISI 1177	3990		RTD.	
FSI 1166			SAMPLE TOPS	
DST 5 (3685-3720) 60-30-60-30 Rec 315'			Anhydrite	2015 (+344)
MSW IF 56-125 FF 159-193 ISI 1199			Topeka	3337 (- 978)
FSI 1188			Heebner	3549 (-1190)
DST 6 (3720-3790) 60-30-60-30 Rec 190'			Toronto	3575 (-1216)
MSW IF 68-90 FF 113-136 ISI 1035			Lansing	3590 (-1231)
FSI 957			Base KC	3784 (-1425)
			Arbuckle	3945 (-1586)
			RTD	3990 (-1631)

RELEASED

APR 11 1985

FROM CONFIDENTIAL

4-11-85

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) XXXXXXX	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8"	24#	319.32'	60-40 Poz	240	2% gel 3% cc		
N/A LINER RECORD				N/A PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval	
N/A TUBING RECORD									
Size	Setting depth	Packer set at							
N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used						Depth interval treated			
						4-11-85			
						2/18-17			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
N/A									
Estimated Production-I.P.		Oil		Gas		Water		Gas-oil ratio	
bbls.		bbls.		MCF		%		bbls. CFPB	
Disposition of gas (vented, used on lease or sold)						Perforations			