

ORIGINAL

CONFIDENTIAL

SIDE ONE

RELEASED
72-91
JUL 02 1990

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Jeff Christian
Phone (316) 267-4375

Contractor: Name: Murfin Drilling Co.
License: 6033
Wellsite Geologist: Bob Mathiesen

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
6/06/90 6/11/90 6/12/90
Spud Date Date Reached TD Completion Date

API No. 15- 065-22,572-0000

County Graham
70 N & 30 E of East
NE SW SE Sec. 30 Twp. 6 Rge. 23 West

1060 Ft. North from Southeast Corner of Section
1620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

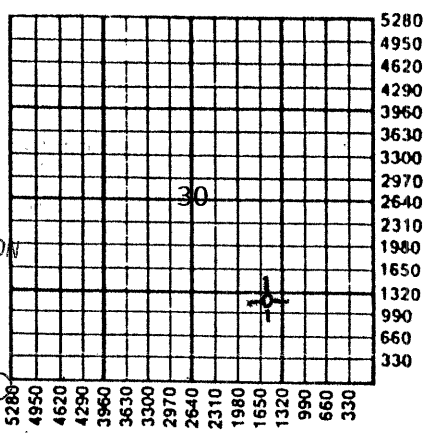
Lease Name Sunday Well # 1

Field Name unknown

Producing Formation n/a

Elevation: Ground 2441' KB 2446'

Total Depth 3920' PBDT n/a



ALT II
DIA

Amount of Surface Pipe Set and Cemented at 295' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

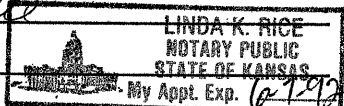
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 6/25/90

Subscribed and sworn to before me this 25 day of June, 19 90.

Notary Public [Signature]

Date Commission Expires 6/07/92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Sunday JUL 02 1991 well # 1
Sec. 30 Twp. 6S Rge. 23 County Graham FROM CONFIDENTIAL
[] East [X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Formation Description table with columns: Name, Top, Bottom. Rows include Anhy, B/Anhydrite, Topeka, Heebner, Toronto, Lansing, B/KC, LTD.

DST #1 from 3810' to 3876' (140'-180' zones). Rec. 8' mud, no show of oil. IFP: 76-76#/30"; ISIP: 86#/30"; FFP: 76-76#/30"; FSIP: 76#/30".

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes tables for string data and perforation details.

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perforation [] Dually Completed [] Commingled
Production Interval: _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

JUN 30 90 100102

02003

JUN 15 1990

RECEIVED
DIVISION

TO: Ritchie Exploration Inc.
125 N. Market #1000
Wichita, Kansas 67202

INVOICE NO. 56672
PURCHASE ORDER NO. 8170001
LEASE NAME Sunday #1
DATE June 6, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @\$5.00
Pozmix 72 sks @\$2.25
Chloride 5 sks @\$20.00

\$ 540.00
162.00
100.00

Handling 180 sks @\$0.90
Mileage (49) @\$0.03c per skper mi
Surface
Mi @\$1.00 pmp. trk.
1 plug

162.00
264.60
360.00
49.00
71.00

\$ 802.00

Cement circ.

6100-270
Total

906.60
\$ 1,708.60

3820/70
JUN 11 1990

< 341.72 >
1,366.88

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

JUL 02 1991

FROM CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

02003

ck 9/11

TO: Ritchie Exploration Inc.
125 N. Market #1000
Wichita, Kansas 67202

June
~~30~~ 30 90 1001 192

INVOICE NO. 56721

PURCHASE ORDER NO. _____

LEASE NAME Sunday #1

DATE June 12, 1990

RECEIVED
STATE OF KANSAS
AUG 15 1990
CONSERVATION DIVISION
Wichita, Kansas

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$5.00	\$ 570.00
Pozmix 76 sks @\$2.25	171.00
Gel 7 sks @\$6.75	47.25
Flo seal 2 sks @\$15.00	30.00
	<u>818.25</u>

Handling 190 sks @\$0.90	171.00
Mileage (49) @\$0.03¢ per sk per mi	279.30
Plugging	360.00
Mi @\$1.00 pmp. trk.	49.00
1 plug	20.00
	<u>879.30</u>

25 sks. @2150'
100sks. @1250'
40 sks. @ 300'
10 sks. @ 40'
15 sks. in R. H.

6110-770
Total \$ 1,697.55

352 170
JUN 18 1990

<339.51>
1358,04

plugging cement, #1

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

JUL 02 1991

FROM CONFIDENTIAL