

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address P. O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913) 743-5337

PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/12/84 7/19/84 12/7/84
Spud Date Date Reached TD Completion Date

3775' 3770'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 297.66' 306' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-21, 997-06-20
County Graham
NW SW NE Sec 22 Twp 6S Rge 23
3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

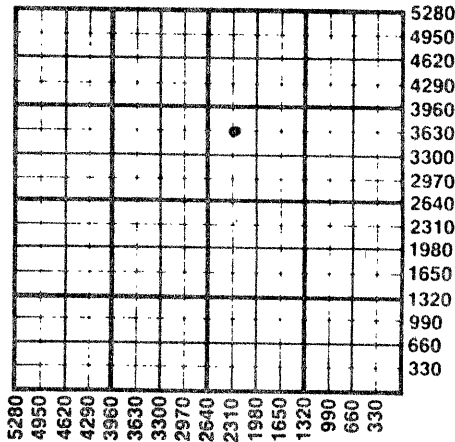
Lease Name Hauser "A" Well# 1

Field Name HAUSER

Producing Formation Lansing - Kansas City

Elevation: Ground 2345' KB 2352'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title owner Date 12/28/84

Subscribed and sworn to before me this 28th day of December 1984

Notary Public [Signature] Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FEB 1 2-11-85
CONSERVATION DIVISION
WICHITA, KANSAS

Sec. 22 Twp. 6 S. Rge. 23 W.

Operator Name Foxfire Exploration, Inc. Lease Name Hauser A Well# 1 SEC. 22 TWP. 6S RGE. 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3532-3584' (Toronto "A") 60-60-60-60.
 Rec 75' SOCM. IFP 77-77#, ISIP 1175#
 FFP 88-99#, FSIP 1142#, IHH-FHH 1853-1832#.

DST #2 - 3596-3609' ("B") 60-60-60-60. Rec 180' GIP
 120' CGO, 120' SOCMW. IFP 55-66#, ISIP
 1282#, FFP 110-121#, FSIP 1282#, IHH-FHH
 1864-1843#.

DST #3 - 3614-3629' ("C") 60-60-60-60. Rec 60' GIP,
 20' CGO, 240' MW. IFP 55-66#, ISIP 1261#,
 FFP 66-77#, FSIP 1239#, IHH-FHH 1875-1853#.

DST #4 - 3644-3654' ("F") 60-60-60-60. Rec 420' GIP,
 70' CGO, 60' SOCMW. IFP 44-55#, ISIP 1293#,
 FFP 88-88#, FSIP 1293#, IHH-FHH 1897-1875#.

DST #5 - 3715-3729' ("J") 30-30-30-30. Rec 1' mud.
 IFP 55-55#, ISIP 55#, FFP 55-55#, FSIP 55#,
 IHH-FHH 1940-1918#.

Name	Top	DATUM
Anhydrite	2003	(+349)
Base Anhydrite	2036	(+316)
Topeka	3323	(-971)
Heebner	3533	(-1181)
Toronto	3560	(-1208)
Lansing	3576	(-1224)
B/KC	3765	(-1413)
LTD	3775	(-1423)

12/5/84 - Perf 1971-1973' 2 shots/ft, Total 4 shots. Ran upper stage cement job on production casing. Cemented with 425 sacks Haliburton Light Cement and 75 sacks Common 3% cc.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4"	8.5/8"	20#	306'	60/40 poz	210	2% gel, 3% cc
Production	7.7/8"	4.1/2"	10.5#	3798'	Common	100	2% gel
					Common	100	D-29

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3731, 3732	3743, 3745, 3753, 3754	Acid (Total of 3 jobs) 3000 gal	
each total	of 6 shots, 3695-3699'	15% MCA, 11 gal Inhibitor, 600 gal	
4' total of	32 shots, 3561, 3579, 3581, 3606,	15% mud acid	Covers all perfs.
3623, 3649	1 shot each total of 6 shots		

TUBING RECORD			
size 2 3/8"	set at 3760'	packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 143 Bbls	Gas 0 MCF	Water 100 Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 Same as perfs. (3731' to 3606') Lansing

Foxfire Exploration, INC.

15-065-21997-00-01

202 WEST 1ST STREET SUITE 740 LAKEWOOD, CO 80215

XXXXXXXXXXXX

P. O. Box 6360
Los Osos, California 93402

February 4, 1985

Mr. Dennis Anderson
State Corporation Commission
Conservation Division
202 West 1st Street
Wichita, Kansas 67202

Re: Hauser "A" #21
Section 22-6S-23W
Graham County, Kansas

Dear Mr. Anderson:

Enclosed are copies of the cement tickets, formation stimulation data, and the amended ACO-1, which were originally sent to the State Corporation Commission on December 28, 1984.

If you need further information, please do not hesitate to contact me.

Very truly yours,

FOXFIRE EXPLORATION, INC.

D. C. Marchant

D. C. Marchant, *SM*
President

/sm

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

FEB 11 1985
2-11-85
CONSERVATION DIVISION
Wichita, Kansas