

065

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 22674-00-00

County GRAHAM

150' W SW - SE - SW Sec. 19 Twp. 6S Rge. 25

330' Feet from (S) N (circle one) Line of Section

3780' Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Selm/Lindenman Well # 1

Field Name Allodium

Producing Formation -----

Elevation: Ground 2598' KB 2603'

Total Depth 3860' PBDT -----

Amount of Surface Pipe Set and Cemented at 298' Feet

Multiple Stage Cementing Collar Used? ----- Yes ----- No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sx cmt.

Drilling Fluid Management Plan DLT 2 O&A 10-8-92
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: -----

Operator Name -----

Lease Name ----- License No. -----

----- Quarter Sec. ----- Twp. ----- S Rng. ----- E/W

County ----- Docket No. -----

Operator: License # 5030

Name: VESS OIL CORPORATION

Address 8100 E. 22nd North, Bldg. 300

City/State/Zip Wichita, KS. 67226

Purchaser: -----

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: -----

Well Name: -----

Comp. Date ----- Old Total Depth -----

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. -----

Dual Completion Docket No. -----

Other (SWD or Inj?) Docket No. -----

5-11-92 5-16-92 -----

Spud Date ----- Date Reached TD ----- Completion Date -----

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

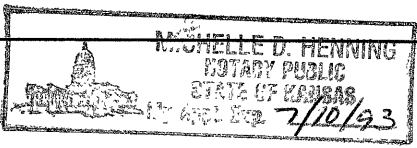
Signature W.R. Horigan

Title Operations Manager Date 8/24/92

Subscribed and sworn to before me this 24th day of August, 19 92.

Notary Public Michelle D. Henning

Date Commission Expires -----



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
V AUG 25 1992 SWD/Rep NGPA
KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas

8-25-92 Form ACO-1 (7-91)

91

Operator Name VESS OIL CORPORATION Lease Name SELM/LINMAN Well # _____

Sec. 19 Twp. 6S Rge. 25 East West
 County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

SEE ATTACHMENT SHEET

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	298'	60/40 Poz	175	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

Attachment Sheet to ACO-1

Selm-Lindenman
150'W-SW SE SW
19-6S-25W, Graham Cty, KS

DST #1 3693-3715 **ZN 35' Zone**
Times: 30-45-30-45
Blow: Surface Blow
Rec.: 20'M - No show
IFP: 43-38 FFP: 54-54
ISIP: 1059 FSIP: 1061

DST #2 3734-3755 **ZN 90' Zone**
Times: 30-45
Blow: No blow
Rec: 2'Mud
IFP: 45-45 FFP:
ISIP: 67 FSIP:

DST #3 3804-3860 **ZN 180'-200' Z**
Times: 30-45
Blow: 1/4" Blow decreased
Rec: 5'OCM
 6" free oil in tool
IFP: 89-89 FFP:
ISIP: 101# FSIP:

SAMPLE TOPS

Anh. 2170 (+433)
B. Anh. 2204 (+399)
Heebner 3640 (-1037)
Lansing 3679 (-1076)
RTD 3860 (-1257)

LOG TOPS

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DRILLER'S WELL LOG

COMMENCED: 5-11-92
COMPLETED: 5-16-92

0 - 297 Surface
297 - 315 Sand
315 - 1785 Shale & Lime
1785 - 3470 Lime & Shale
3470 - 3860 Lime
3860 RTD

Vess Oil Corporation
Selm/Lindenman #1
150' W SW SE SW
Sec. 19-T6S-R25W
GRAHAM COUNTY, KANSAS

Elevation: 2598' GL 2603' KB

FORMATION DATA: (Sample Tops)

Anhy	2170	(+433)
B. Anhy.	2204	(+399)
Heebner	3640	(-1037)
Lansing	3679	(-1076)
RTD	3860	(-1257)

SURFACE CASING:

8 5/8" set @ 298' W/175 sx.
60/40 Pozmix, 2% Gel, 3% CC

A F F I D A V I T

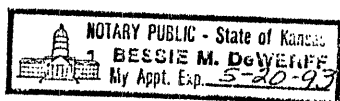
STATE OF KANSAS)
 ss
COUNTY OF BARTON)

L. D. DAVIS of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

L. D. Davis

L. D. Davis

Subscribed and sworn to before me this 22nd day of May 1992.



Bessie M. DeWerff

Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93

COPY

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

WF / New **ALLIED CEMENTING CO., INC.** 2273
 Home Office P. O. Box 31 Russell, Kansas 67665

Date	5-11-92	Sec.	19	Twp.	6	Range	25	Called Out	5:30 PM	On Location	8:30 PM	Job Start	10:00 PM	Finish	10:30 PM
Seim Lease	Lindenman	Well No.	#1	Location	Studley & Winton Graham			County	Graham	State	Kansas				
Contractor	D. Drlg Co R191														
Type Job	Surface														
Hole Size	12 1/4"	T.D.	298'												
Csg.	8 5/8	Depth	297.80												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner SAME
 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Vess Oil Corporation
 Street 8100 E. 22nd N., Building 300
 City Wichita State Kan 67226

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X [Signature]
CEMENT

Amount Ordered 175 SKS 60/40 per 3/acc 2% bel
 Consisting of

EQUIPMENT

#191	No.	Cementor	M Kaufman
Pumptrk		Helper	Wayne M
	No.	Cementor	
Pumptrk		Helper	
#212		Driver	Joe S
Bulktrk		Driver	

Common	105	SKS @ 5.25	551.25
Poz. Mix	70	SKS @ 2.25	157.50
Gel.	3	SKS @ 6.75	20.25
Chloride	5	SKS @ 21.00	105.00
Quickset			
Handling	1.00 per SK		175.00
Mileage	4¢ per SK1 mile		448.00
64 miles			
Sub Total			1,436.75
Total			1,436.75

DEPTH of Job

Reference:	#	PUMP TRK	380.00
		1-8 5/8" plug	42.00
		2.00 per mile	128.00
		Sub Total	
		Tax	
		Total	550.00

Remarks:

Cement Circulated

[Signature]

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 25 1992
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1794

Home Office P. O. Box 31 Russell, Kansas 67665

New WF

Date	5-16-92	Sec. 19	26E	Range	25W	Called Out	9:30 AM	On Location	1:30 PM	Job Start	1:45 PM	Finish	3:30 PM
Lease	SELM - LINDENMAN	Well No.	#1	Location	STUDLEY 1/2 E 10 1/2 N 1/2 E	County	GRAHAM	State	KANSAS				
Contractor	L D DRIG. Co. Rig #1			Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	ROTARY Plug			Charge To	VESS Oil CORPORATION								
Hole Size	7 7/8			T.D.	3860'								
Csg.	8 5/8 SURFACE			Depth	297'								
Tbg. Size				Depth									
Drill Pipe	4 1/2 X-H			Depth	2185'								
Tool				Depth									
Cement Left in Csg.				Shoe Joint									
Press Max.				Minimum									
Meas Line				Displace									
Perf.				Purchase Order No. <i>Don Japp</i>									
				CEMENT									
				Amount Ordered 190 SK 6 3/4 6% Gel 1/4 Per SK									

EQUIPMENT

No.	Cementer	Helper
Pumptrk #177	<i>Shan</i>	<i>Will</i>
No.	Cementer	Helper
Pumptrk #212	<i>Wayne</i>	
No.	Driver	Driver
Bulktrk		
Bulktrk		

Consisting of	Common	114	5.25	598.50
	Poz. Mix	26	2.25	171.00
	Gel.	7	6.25	47.25
	Chloride			
	Quickset			
	F10 Seal 50 #	1.00		50.00
	Handling	1.00		190.00
	Mileage 64 m	.04		486.40
	Sub Total			1543.15
	Total			

DEPTH of Job

Reference:	Pump Truck CHRG	380.00
	200 Per mile	128.00
1-8 5/8	Dry Hole Plug	21.00
	Sub Total	529.00
	Tax	
	Total	

Remarks:

- 25 SK @ 2185'
- 100 SK @ 1420'
- 40 SK @ 345'
- 10 SK @ 40' & wiper Plug
- 15 SK @ RAT HOLE

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 25 1992
 INSERVATION DIVISION