

KCC

SEP 09 2002

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED SEP 11 2002 9-11-2002 KCC WICHITA

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

Operator: License # 30076 Name: A & A PRODUCTION Address: PO BOX 100 City/State/Zip: HILL CITY KS 67642 Purchaser: Operator Contact Person: ANDY ANDERSON Phone: (785) 421-6266 Contractor: Name: A & A PRODUCTION License: 30076

Wellsite Geologist: JERRY GREEN Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8-7-02 8-14-02 8-15-02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22852-0000 County: GRAHAM NE - SW - SE Sec. 14 Twp. 6 S. R. 25 East West 1710 1320 feet from S N Line of Section 1660 feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: SCHOEN Well #: 1 Field Name: Producing Formation: Elevation: Ground: 2551 Kelly Bushing: Total Depth: 4226 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 233 ft @ 238 170 sx. Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. P. Anderson 9.10.03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson Title: Operator Date: 9-10-02 Subscribed and sworn to before me this 10th day of September 19 2002 Notary Public: Rita A. Anderson Date Commission Expires: January 21, 2004

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RITA A. ANDERSON Oil Distribution Graham County, Kansas My Appt. Exp. 1-21-04

Operator Name: A & A PRODUCTION Lease Name: SCHOEN Well #: 1  
 Sec. 14 Twp. 6 S. R. 25  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Radiation Guard Log  
 Microresistivity Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2175-2208	481
Topeka	3466	910
Heebner	3670	1114
Toronto	3694	1138
Lansing-KC	3710	1154
B-KC	3893	1337
Arbuckle	N/A	
RTD	4095	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		238	60/40 POZ Mix	170	3% CC 2% Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# ALLIED CEMENTING CO., INC.

09348

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

Release

ORIGINAL  
SERVICE POINT:

Oakley

SEP 10 2003

DATE <u>8-14-02</u>	SEC. <u>14</u>	TWP. <u>6<sup>s</sup></u>	RANGE <u>25<sup>w</sup></u>	CALLED <u>From</u>	ON LOCATION <u>11:20 PM</u>	JOB START <u>12:15 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Schoen</u>	WELL # <u>1</u>	LOCATION <u>Marland, 1/2 W - 11N - 16 W</u>		<b>CONFIDENTIAL</b>	COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				1/4 N			

CONTRACTOR A+A Drilling Co  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 4226  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 XH DEPTH 2200'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT SEP 09 2002

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 190 SKs 6 3/4 per  
6% Gel, 1/4 # Flo-Seal

COMMON	<u>114</u>	SKs	@	<u>7.85</u>	<u>894.90</u>
POZMIX	<u>76</u>	SKs	@	<u>3.55</u>	<u>269.80</u>
GEL	<u>10</u>	SKs	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>48 #</u>		@	<u>1.40</u>	<u>67.20</u>

HANDLING	<u>200</u>	SKs	@	<u>1.10</u>	<u>220.00</u>
MILEAGE	<u>4¢ per</u>	SK/mile			<u>560.00</u>

RECEIVED  
SEP 11 2002

TOTAL 2,111.90

KCC WICHITA SERVICE

REMARKS:

<u>25</u>	SKs @	<u>2200'</u>
<u>100</u>	SKs @	<u>1075</u>
<u>40</u>	SKs @	<u>290'</u>
<u>10</u>	SKs @	<u>40'</u>
<u>10</u>	SKs in	<u>R.H.</u>

DEPTH OF JOB	<u>2200'</u>
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>70 miles @ 3.00</u> <u>210.00</u>
PLUG	<u>8 5/8 D.H. @ 23.00</u>

TOTAL 863.00

CHARGE TO: A+A Production, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

11805

**CONFIDENTIAL**

Federal Tax I.D. # [REDACTED]

**ORIGINAL**

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Release

SERVICE POINT:

*Corkley*

DATE <i>8-7-02</i>	SEC. <i>14</i>	TWP. <i>63</i>	RANGE <i>25W</i>	CALLER OUT <i>SEP 10 2003</i>	ON LOCATION <i>7:00 PM</i>	JOB START <i>7:45 PM</i>	JOB FINISH <i>9:00 PM</i>
LEASEE <i>Schoen</i>	WELL # <i>1</i>	LOCATION <i>Marland 17 1/2 N 25 E N/S</i>		<b>CONFIDENTIAL</b>		COUNTY <i>Graham</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *A+A Drlg*

TYPE OF JOB \_\_\_\_\_

HOLE SIZE *12 1/4* T.D. *253'*

CASING SIZE *8 5/8* DEPTH *244'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *14 1/4*

OWNER *Same*

CEMENT AMOUNT ORDERED

*170SK 60/40 Poz 39 UCC 70 Gel*

COMMON	<i>102 SKS</i>	@ <i>7.85</i>	<i>800.70</i>
POZMIX	<i>68 SKS</i>	@ <i>3.55</i>	<i>241.40</i>
GEL	<i>3 SKS</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>6 SKS</i>	@ <i>30.00</i>	<i>180.00</i>

EQUIPMENT \_\_\_\_\_

SEP 09 2002

PUMP TRUCK CEMENTER *Dean*

# *191* HELPER *Andrew*

BULK TRUCK DRIVER *Lonnice*

# *218*

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

HANDLING *179 SKS* @ *1.10* *196.90*

MILEAGE *44/sk/mile* *501.20*

RECEIVED

SEP 11 2002

TOTAL *1950.20*

REMARKS:

KCC WICHITA

SERVICE

*Cement in Cellar*

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

*Thank you*

DEPTH OF JOB *244'*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *70 miles* @ *3.00* *210.00*

PLUG *8 5/8 Plug* @ *45.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *775.00*

CHARGE TO: *A+A Production*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helner to assist owner or

TOTAL \_\_\_\_\_