

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oilexco, Inc.
ADDRESS 9726 E. 42nd St. Suite 211
Tulsa, Oklahoma 74145

API NO. 15-065-21,626-0000
COUNTY Graham
FIELD Wildcat

**CONTACT PERSON Warren E. Richardson
PHONE 316 775 3613

PROD. FORMATION
LEASE Rice 14

PURCHASER
ADDRESS

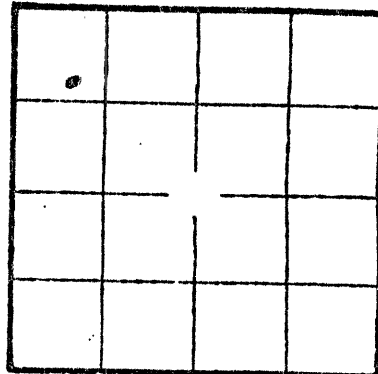
WELL NO. 1
WELL LOCATION NW/4

DRILLING Landmark Energy Corporation
CONTRACTOR
ADDRESS 7701 E. Kellogg, Ste. 400
Wichita, Kansas 67218

2310 Ft. from North Line and
990 Ft. from West Line of
then NW SEC. 14 TWP. 6S RGE. 23W

PLUGGING Oilexco, Inc.
CONTRACTOR
ADDRESS 9726 E. 42nd St. Suite 211
Tulsa, Oklahoma 74145

WELL PLAT



KCC
KGS
(Office Use)
PLG

TOTAL DEPTH 4160' PBT 4'

SPUD DATE 4/25/82 DATE COMPLETED 5/3/82

ELEV: GR 2366' DF 2369' KB 2371'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 323 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren E. Richardson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS representative (FOR)(OF) Oilexco, Inc.

OPERATOR OF THE Rice 14 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Warren E. Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 19 82.

DEBRA ANN DOUGLAS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-20-85

Debra Ann Douglas
NOTARY PUBLIC

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Reservation Division

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/lime streaks	3100	3350	Topeka	3352
Lime w/shale streaks	3350	3980	Hebner	3561
Dolomite	3980	4060	Toronto	3591
			Lansing	3604
			Base K.C.	3796
			Arbuckle	3969

P. & A.
 Plug # 1 70 sks @ 1100'
 Plug # 2 40 sks @ 250'
 Plug # 3 10 sks @ 40'
 Plug # 4 10 sks @ rat hole
 Plug down @ 4:00 A.M. 5/3/82
 Approved by Dennis Hamel

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	323	Class "A"	225	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCT PER 24 HOURS	Gas bbls.	Water % MCF
Disposition of gas (vented, used on lease, or sold)	Gas-oil ratio bbls.	CFPB
Perforations		

JUN 01 1983
 FROM CONFIDENTIAL
 6-1-83