

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 06-30-84  
OPERATOR Frontier Oil Company API NO. 15-065-21,941-00-00  
ADDRESS 125 N. Market, Ste 1720, COUNTY Graham  
Wichita, Ks. 67202 FIELD (Wildcat)

\*\* CONTACT PERSON Jean Angle PROD. FORMATION N/A  
PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Davis  
ADDRESS \_\_\_\_\_ WELL NO. 1.

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and  
CONTRACTOR ADDRESS 125 N. Market, Ste 1720 990 Ft. from East Line of  
Wichita, Ks. 67202 the SW (Qtr.) SEC 15 TWP 6S RGE 23W (W).

PLUGGING Allied Cementing Company  
CONTRACTOR ADDRESS P O Box 31, Russell, Ks. 67665

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3668' PBD N/A  
SPUD DATE 2-23-84 DATE COMPLETED 2-29-84  
ELEV: GR 2377' DF \_\_\_\_\_ KB 2377'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 311.98' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jean Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April,

Stella Sewell  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
APR 05 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

4-5-84

Side TWO

OPERATOR Frontier Oil Company LEASE NAME Davis SEC 15 TWP 6S RGE 23W (E)  
 WELL NO 1 (W)

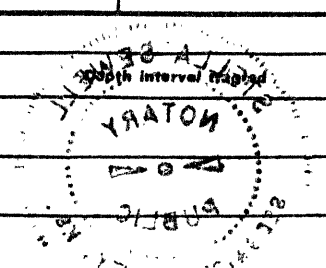
FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  DST 1 (3633-3655) 60-30-60-30 Rec 230' WM. IF 53-74 FF 106-106 ISI 972 FSI 867  DST 2 (3656-3668) 30-30-15-30 Rec 15'M IF 21-21 FF 21-21 ISI 1234 FSI 1234.  RTD 3668'  Plugged.  If additional space is needed use Page 2	-0-	135	Surfac Soil	Clay & Sand	
	135	1090	Shale		
	1090	1320	Sand & Shale		
	1320	1630	Shale		
	1630	1808	Sand		
	1808	2050	Shale		
	2050	2083	Anhydrite		
	2083	2993	Shale		
	2993	3503	Shale & Lime		
	3503	3668	Lime		
				SAMPLE TOPS	
				Anhydrite	2050 (+ 332)
				Topeka	3367 (-985)
				Heebner	3574 (-1192)
				Toronto	3600 (-1218)
			Lansing	3616 (-1234)	
			RTD	3668 (-1286)	

**RELEASED**  
**MAR 11 1985**  
**FROM CONFIDENTIAL**  
 3-11-85

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) <del>XXXXXXXXXX</del>	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8'	24#	319.32'	60-40 Poz	280	2% gel 3% cc		
N/A LINER RECORD				N/A PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.			Size & type		Depth interval	
N/A TUBING RECORD									
Size	Setting depth	Pecker set at							
N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used									
Date of first production N/A				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio		CFPS	
Disposition of gas (vented, used on lease or sold)				Perforations					