

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PanCanadian Petroleum Company
Address P.O. Box 929
City/State/Zip Denver CO 80201

Purchaser N/A

Operator Contact Person J.D. Keisling
Phone (303) 825-8371

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Gary Penley
Phone (303) 825-8371

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 7/27/87 Date Reached TD 8/4/87 Completion Date N/A 8-4-87
Total Depth 3900 PBTB
Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,392-00-00
County Graham
SE NW 15 Twp 6 Rge 23 East
..... Sec..... Twp..... Rge..... X West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

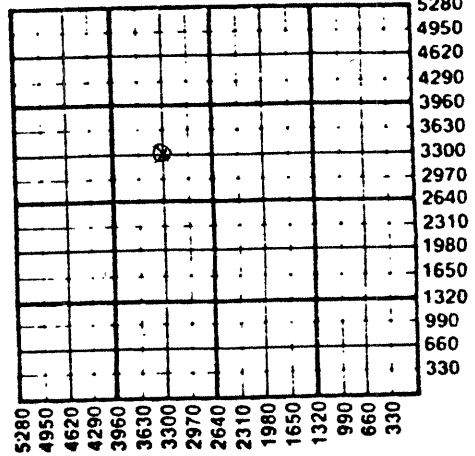
Lease Name Davis 22-15 Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2384 KB 2389

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 5240 Ft North from Southeast Corner
(Well) 150 Ft West from Southeast Corner of
Sec 14 Twp 6 Rge 24 East X West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Galen Augustine
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling
Title Coordinator, Eng. Opers. U.S. Date 9/23/87

Subscribed and sworn to before me this day of 1987
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

10-9-87

Sec. 15, Twp. 6, Rge. 23

Operator Name PanCanadian Petroleum Company Lease Name Davis 22-15 Well # 1

Sec. 15 Twp. 6S Rge. 23 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3561-3521' Topeka 15/45/60/90
 Rec'd: 250' MW, 750' SW. IHP 1648, IFP 52/84, ISIP 1256, FFP 168/378, FSIP 1256, FHP 1698
 DST #2 3604-3598' Toronto 15/45/60/90
 Rec'd: 100' SMCW, 1303' SW. IHP 1798, IFP 73/130, ISIP 1298, FFP 220/535, FSIP 1277, FHP 1788
 DST #3 3652-3642' LKC "B" 15/45/60/90
 Rec'd: 2330' SW. IHP 1803, IFP 157/378, ISIP 1277, FFP 441/1004, FSIP 1256, FHP 1777
 DST #4 3671-3659' LKC "D" 15/45/60/90
 Rec'd: 70' MW. IHP 1824, IFP 52/52, ISIP 1277, FFP 63/63, FSIP 1277, FHP 1793
 DST #5 3702-3685' MISRUN
 DST #6 3702-3682' LKC "F" & "G" 10/45/60/90
 Rec'd: 175' MW, 2000' SW. IHP 1845, IFP 126/294, ISIP 1319, FFP 336/900, FSIP 1314, FHP 1814
 DST #7 3744-3723' MISRUN 480' SW
 DST #8 3783-3767' MISRUN
 DST #9 3783-3765' LKC "J" 15/45/60/90
 Rec'd: 5' mud. IHP 1908, IFP 53/53, ISIP 161, FFP 53/53, FSIP 193, FHP 1844

Name	Top	Bottom
Stone Corral Anhydrite	2042	
Topeka	3376	
Heebner	3575	
Toronto	3600	
Lansing-Kansas City	3616	

RELEASED

NOV 10 1988

FROM CONFIDENTIAL

11-10-88

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	308.14	Common	215	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled