

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

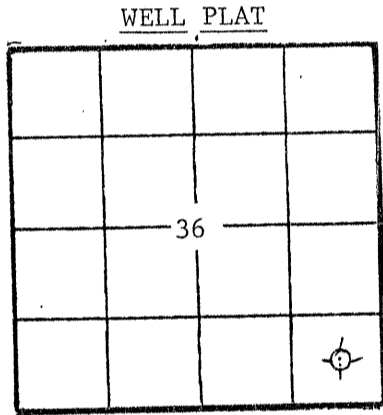
(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83
OPERATOR Murfin Drilling Co. API NO. 15-065-21,781 0000
ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD
** CONTACT PERSON Dave Murfin PROD. FORMATION
PHONE 316-267-3241

PURCHASER LEASE Law
ADDRESS WELL NO. 1
WELL LOCATION C SE SE

DRILLING Murfin Drilling Co. 610 Ft. from east Line and
CONTRACTOR 710 Ft. from south Line of
ADDRESS 617 Union Center Bldg. the SE (Qtr.) SEC 36 TWP 6S RGE 23 (W)
Wichita, KS 67202

PLUGGING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg., Wichita, KS 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3900 PBTD
SPUD DATE 3-21-83 DATE COMPLETED 3-27-83
ELEV: GR 2355 DF KB 2360
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 180' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

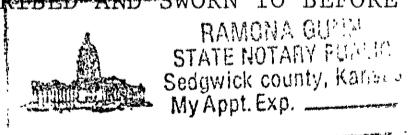
A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin
David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 1983.



Signature of Ramona Gunn
(RAMONA GUNN)
Ramona Gunn

MY COMMISSION EXPIRES: Jan. 25, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION
APR 1 2 1983
4-18-83

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Surface Dirt & Sand</p> <p>Shale</p> <p>Shale & Lime w/sand</p> <p>Shale</p> <p>Shale & Lime</p> <p style="text-align: center; font-size: 2em;">TIGHT</p> <p>DST #1: 3632-3654' / 30-45-60-90. Rec. 185' Gas & OCM + 5' free oil. FP: 55/60-77/110#. SIP 493-482#.</p>		<p>200</p> <p>284</p> <p>2205</p> <p>2824</p> <p>3900</p>	<p>Electric Log Tops</p> <p>Anhydrite</p> <p>B/Anhydrite</p> <p>Topeka</p> <p>Heebner</p> <p>Toronto</p> <p>Lansing</p> <p>BKC</p> <p>RTD</p>	<p>2017 (+343)</p> <p>2049 (+311)</p> <p>3376 (-1016)</p> <p>3576 (-1216)</p> <p>3601 (-1241)</p> <p>3618 (-1258)</p> <p>3806 (-1446)</p> <p>3904 (-1544)</p>

RELEASED

APR 20 1984

FROM CONFIDENTIAL

4-20-84

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
surface	12 1/2	8-5/8"	24#	280	Common Sunset		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPS
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Disposition of gas (vented, used as lease or sold)

Perforations