

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5783 EXPIRATION DATE June 30, 1983

OPERATOR Galloway Drilling Co., Inc. API NO. 15-065-21,755-00-00

ADDRESS 340 Broadway Plaza Bldg. COUNTY Graham

105 So. Broadway FIELD w/c

Wichita, KS 67202

** CONTACT PERSON Earlene M. Lumry PROD. FORMATION none

PHONE 316-263-1793

PURCHASER none LEASE WORCESTER

ADDRESS WELL NO. 1

DRILLING Galloway Drilling Co., Inc. 2310 Ft. from N Line and

CONTRACTOR 2310 Ft. from W Line of

ADDRESS same as above the (Qtr.) SEC 36 TWP 6 RGE 23 (W)

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, Russell, KS

TOTAL DEPTH 3850' PBTD

SPUD DATE 1/25/83 DATE COMPLETED 2/1/83

ELEV: GR 2363 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 258' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway, President

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February

19 83.

EARLENE M. LUMRY STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

MY COMMISSION EXPIRES: Sept. 7, 1985

Earlene M. Lumry STATE NOTARY PUBLIC

FEB 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Galloway Drlg. Co., Inc. LEASE Worcester SEC. 36 TWP. 6 RGE. 23

(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|----------|--------------|-----------------------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | |
| Check if no Drill Stem Tests Run. | | | | | |
| Anhydrite | | 2008 | +360 | | |
| Topeka | | 3378 | -1019 | | |
| Heebner | | 3584 | -1216 | | |
| Toronto | | 3609 | -1241 | | |
| Lansing/Kansas City | | 3627 | -1259 | | |
| B/Kansas City | | 3814 | -1446 | | |
| RTD | | 3786' | | | |
| DST #1 | 3616-1632 15-45-90-45, IBHP 612, FBHP 578. | Rec 125' | mud cut wtr, | IFP 34/34, FFP 45/90, | |
| DST #2 | 3644-3682 15-45-60-45, IBHP 882, FBHP 837 | Rec 320' | mud cut wtr, | IFP 45/45, FFP 56/113 | |
| DST #3 | 3682-3700 15-45-15-45, IBHP not recorded, FBHP | Rec 60' | mud, | IFP 22/22, FFP 56/56, | |
| DST #4 | 3725-3786 15-45-15-45, IBHP 691, FBHP 409. | Rec 10' | mud, | IFP 34/34, FFP 34/34, | |
| DST #5 | 3786-3806 15-45-15-45, IBHP 90, FBHP 79. | Rec 20' | mud, | IFP 34/34, FFP 34/34, | |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 20# | 264' | common | 200 | 3% CC + 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| none | | | none | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| none | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| none | |
| | |
| | |

| | | |
|--|---|-----------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| none | | |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| | MCF | CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations | |
| none | | |