

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-065-21,926-0000

ADDRESS 422 Union Center COUNTY Graham  
Wichita, KS 67202 FIELD -----

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION -----  
PHONE (316)262-2636

PURCHASER ----- LEASE MOORE 'J'

ADDRESS ----- WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION C NW NW  
CONTRACTOR 801 Union Center 660 Ft. from North Line and  
ADDRESS Wichita, KS 67202 660 Ft. from West Line of  
the NW (Qtr.) SEC15 TWP6S RGE 24W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)  
CONTRACTOR 801 Union Center

◇			
	15		

 KCC   
ADDRESS Wichita, KS 67202 KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4191' PBD ---

SPUD DATE 1/31/84 DATE COMPLETED 2/09/84

ELEV: GR 2490' DF 2493' KB 2495'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~RE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 347' w/270 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

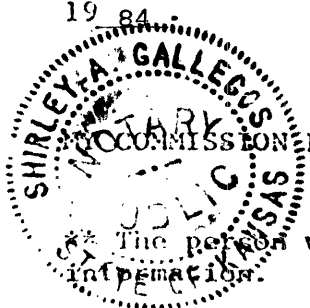
R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March

Shirley A. Gallegos  
(NOTARY PUBLIC)



EXPIRES: 12-24-84

Shirley A. Gallegos

RECEIVED STATE CORPORATION COMMISSION

MAR 08 1984  
3-8-84  
CONSERVATION DIVISION  
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

OPERATOR F & M Oil Co., Inc.

LEASE MOORE 'J'

ACO-1 WELL HISTORY  
SEC. 15 TWP. 6S RGE. 24W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand	0	102	<u>SAMPLE TOPS:</u>	
Surface sand & Shale	102	348		
Shale & Sand	348	1483	Anhydrite	2124' (+ 371)
Sand & Shale	1483	2124	B/Anhydrite	2160' (+ 335)
Anhydrite	2124	2160	Heebner	3640 (-1145)
Sand & Shale	2160	2644	Toronto	3666 (-1171)
Lime & Shale	2644	3695	Lansing	3680 (-1185)
Lime	3695	4191	B/KC	3868 (-1373)
Rotary Total Depth	4191		RTD	4191 (-1696)
<u>Electric Log Tops:</u>				
DST#1 3672-3695', Top Lns. 30-45-60-45, gd blow, rec 510' MW, IFP 38-86#, ISIP 868#, FFP 173-231#; FSIP 781#.			Anhydrite	2120 (+ 375)
			Topeka	3440 (- 545)
			Heebner	3639 (-1144)
			Toronto	3663 (-1168)
			Lansing	3681 (-1186)
			B/KC	3864 (-1369)
			Conglomerate	4082 (-1587)
			Arbuckle	4186 (-1691)
			LTD	4193 (-1697)
DST#2 3697-3730', 30' zone 30-45-60-45, gd blow thruout, rec 840' wtr, IFP 67-193#, ISIP 1251#, FFP 250- 386#, FSIP 1213#.				
DST#3 3730-3760', 70' zone 30-45-60-45, stg blow decreased to fr, rec 992' wtr, IFP 67-231#, ISIP 1270#, FFP 299-501#, FSIP 1251#.				
DST#4 3760-3780', 80' & 90' zone 30-30-30-30, wk. blow for 11", rec 10' mud, IFP 42-28#, ISIP 330#, FFP 28-28#, FSIP 330#.				
DST#4 3783-3805', 120' zone 30-45-60-45, stg blow, rec 600' MW, IFP 84-108#, ISIP 1251#, FFP 217-277#, FSIP 1204#.				
DST#6 3805-3835', 150' zone 30-45-60-45, stg blow, rec 598' MW, IFP 106-125#, ISIP 1222#, FFP 231-299#, FSIP 1191#.				

RELEASED

MAR 1 1985

FROM CONFIDENTIAL

3-11-85

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	347'	Common	270	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CRPD

Disposition of gas (vented, used on lease or sold)

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO., LEASE NAME Moore "J"  
 WELL NO. 1

SEC. 15 TWP. 6S RGE. 24W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#7 3840-3865', 170' zone 30-30-30-30, wk blow for 23" on 1st opn, wk blow for 20" on 2nd opn, rec 60' WM, IFP 77-57#, ISIP 1346#, FFP 77-57#, FSIP 1327#.				

**RELEASED**  
 Date: MAR 1 1985  
 FROM CONFIDENTIAL

**RELEASED**  
 MAR 11 1985  
 FROM CONFIDENTIAL

MAR 2 1984  
**CONFIDENTIAL**  
 State Geological Survey  
 WICHITA BRANCH