

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-065-21,599 0600

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Graham

FIELD

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

LEASE David

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION C E/2 NE NW

DRILLING Pioneer Drilling Company

660 Ft. from North Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 8 TWP. 6s RGE. 24W

Plainville, Ks 67663

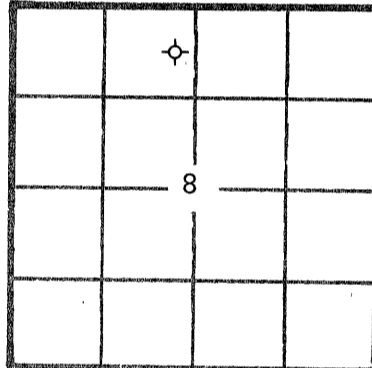
WELL PLAT

PLUGGING Pioneer Drilling Company (Linus Sanders)

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Ks 67663



KCC KGS (Office Use)

TOTAL DEPTH 3850' PBD

SPUD DATE 3-27-82 DATE COMPLETED 4-4-82

ELEV: GR 2433' DF 2436' KB 2438'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE David LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82, AND THAT

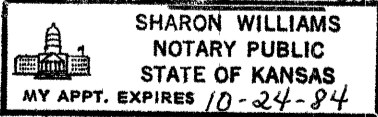
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau 5-10-82 RECEIVED

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May

Charles G. Comeau, SECRETARY-TREASURER



Sharon Williams MAY 10 1982

NOTARY PUBLIC Sharon Williams CONSERVATION DIVISION Wichita Kansas

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	262'		
shale and sand	262'	440'		
shale and sand	440'	1450'		
shale and sand	1450'	1962'		
shale and sand	1962'	2052'		
anhydrite	2052'	2085'	Anhydrite	2056 (+382)
shale and sand	2085'	2345'		
shale and lime	2345'	2515'		
lime and shale	2515'	2755'		
lime and shale	2755'	2977'		
lime and shale	2977'	3147'		
lime and shale	3147'	3250'		
lime and shale	3250'	3321'		
lime and shale	3321'	3323'		
lime and shale	3323'	3440'	Topeka	3354 (-916)
lime and shale	3440'	3507'		
lime and shale	3507'	3623'	Heebner	3562 (-1124)
lime and shale	3623'	3640'	Toronto	3587 (-1149)
lime and shale	3640'	3673'	Lansing KC	3602 (-1164)
lime and shale	3673'	3750'		
lime and shale	3750'	3775'		
lime and shale	3775'	3817'	Base KC	3791 (-1353)
lime and shale	3817'	3850'		
	3850'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	258'	common	140	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
			%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations