

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Carmen Schmitt, Inc.  
Address: PO Box 47, Great Bend, Kansas 67530  
Phone: (620) 793-5100 Operator License #: 6569  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: April 6, 2005 (Date)  
by: Herb Deines (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Lansing / Kansas City Depth to Top: 3142 Bottom: 3406 T.D. 3430  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-163-03630-00-00  
Lease Name: Dorr  
Well Number: 704  
Spot Location (QQQQ): \_\_\_\_\_ - NE - SW - NE  
1650-3630 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
Sec. 20 Twp. 9 S. R. 16  East  West  
County: Rooks  
Date Well Completed: July 1956  
Plugging Commenced: April 7, 2005  
Plugging Completed: April 7, 2005

KCC  
BEM  
RBDMS  
4-14-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	240'	8.625"	July 1956	
		surface	3430'	5.5"	July 1956	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

L-K Wireline perforated at 1250' and 750' with 2 spf. Ran tubing to 2000'. Allied Cementing pumped 100 sks 60-40 poz with 10% gel and 300# hulls. Pulled tubing to 1000'. Pumped 100 sks 60-40 poz with 10% gel and 500# hulls. Cement circulated. Pressured up to 350 psi on 8.625" surface casing, held good (DV tool at 1270'). Placed additional 150 sks 60-40 poz with 10% gel down 5.5" production casing and shut in with 300 psi.

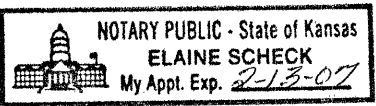
RECEIVED

APR 14 2005

KCC WICHITA

Name of Plugging Contractor: DS&W Well Servicing License #: 6901  
Address: PO Box 231, Claflin, KS 67525  
Name of Party Responsible for Plugging Fees: Carmen Schmitt, Inc.  
State of Kansas County, Barton, ss.

Jacob Porter (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Jacob L. Porter  
(Address) PO Box 47, Great Bend, KS 67530

SUBSCRIBED and SWORN TO before me this 13 day of April, 20 05  
Elaine Schreck My Commission Expires: 02-13-2007  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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