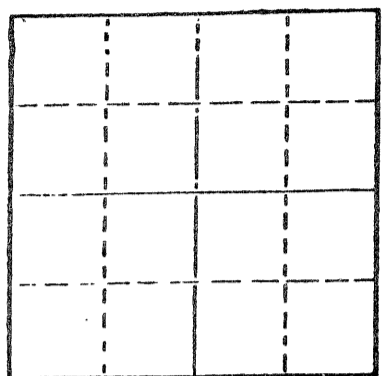


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sheridan County, Sec. 2 Twp. 6 Rge. 27 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
990 FSL 1650 FWL
Lease Owner Continental Oil Company
Lease Name Adell 503 Well No. _____
Office Address W plainville, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/29/77 _____ 19____
Plugging completed 1/10/78 _____ 19____
Reason for abandonment of well or producing formation
depleted.
If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 49 4091
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	241	none
				6"	3802	1024

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pushed plug to 3560' and ran 25' sand and 4 sacks cement. Loaded hole, shot pipe
at 1102', 1014', pulled 34 joints. Pumped 4 sacks hulls, 70 sacks cement, 17 sacks
gel, released plug and ran 110 sacks cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1978

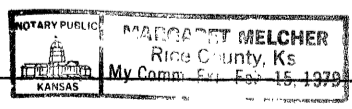
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of Jan., 1978

My commission expires _____



Margaret Melcher
Notary Public.

15-179-05287-00-00

W E L L R E C O R D

Well Lansing KC Unit No. 503

A. M. Bouts Well #3

Date Spudded: August 11, 1944
Drlg. Completed: Sept. 30, 1944
Potential taken: October 2, 1944

Loc: 990'N and 990'W of S/4
corner of Sec. 2, T6S, R27W,
Sheridan County, Kansas

FROM	TO	FORMATION
0	100	Shale & shells
100	120	Hard sand
120	1165	Shale & shells
1165	1647	Broken lime
1647	1980	Shale
1980	2161	Shale & shells
2161	2202	Lime
2202	2362	Broken lime
2362	2442	Lime
2442	2542	Broken lime
2542	2636	Shale

FROM	TO	FORMATION
2636	2690	Lime
2690	2747	Broken lime
2747	2787	Lime
2787	2865	Broken lime
2865	3872	Lime
3872	3889	Broken lime
3889	4047	Lime
4047	4067	Lime & shale
4067	4090	Shale
4090	4092	Granite (Hard)

RECEIVED
STATE CORPORATION COMMISSION

AUG 15 1977

CONSERVATION DIVISION
Wichita, Kansas

Elevation 2599'

Top of ~~Kansas City~~ ^{Lansing} Lime 3598'

Ran 240' of 10 3/4"OD 29# 5Gauge Armco Spiral Weld casing; set at 241'; cemented with 240 sacks of Portland Lone Star cement (Halliburton method).

Ran 3830'9" of 6"OD 18# SRT Grade "H-40" Electric Weld casing; ran 6"OD SRT "Larkin" male and female float collar and 6"OD SRT "Larkin" guide shoe; set at 3802' (289' off bottom); cemented with 300 sacks of Portland Lone Star cement (Halliburton method).

9/19/44 - Plug stopped 3771'; ran Lane-Wells Radioactivity log; perforated 6"OD casing with Lane-Wells gun perforator from 3752' to 3764' with 48 shots; swabbed 178 bbls. oil in 4 hours off bottom.

9/23/44 - Perforated 6"OD casing with Lane-Wells gun perforator from 3753' to 3739' with 48 shots; no increase in oil.

9/27/44 - Ripped 6"OD casing from 3615' to 3623'; swabbed 294 bbls. oil in 6 hours off bottom.

10/2/44 - Established a 24 hour physical potential of 430 bbls. oil, by pump.

P.B.T.D. 3771' in Kansas City Lime.

Note: Footages calculated from pumping derrick floor level, except formations.

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

Subscribed and sworn to before me this 4th day of November, 1944.

E. L. D.
District Superintendent
Quinn M. Quire
Notary Public

My commission expires October 21st, 1948.

FLD-RPD
11-4-44
IPC 3
File

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