

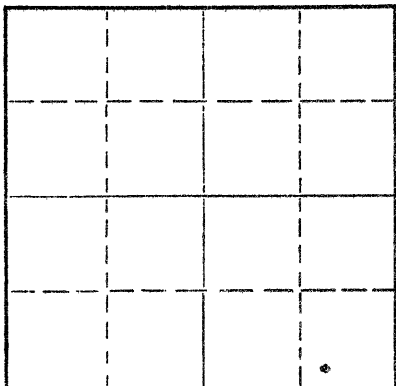
15-179-05286-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Flat

Sheridan County, Sec. 2 Twp. 6 Rge. (E) 27 (W)
Location as "NE/CNW/SW" or footage from lines SW SE SE
Lease Owner Continental Oil Company
Lease Name Adell LKC Unit Well No. 504
Office Address Box 267, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced October 20 19 76
Plugging completed November 3 19 76
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3864 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			236'	10 3/4"	236'	none
			3862'	6"	3862'	1011.50

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3550' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 4 sacks of hulls, 16 sacks of gel and 150 sacks of cement.

11-15-76

Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of November, 1976

My commission expires

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann
Notary Public.

W E L L R E C O R D

A. M. Bouts Well No. 4

Edell Lansing KC Dist No. 504

Date Spudded: December 21, 1944
Drlg. Completed: February 11, 1945
Potential taken: February 16, 1945

Loc: 330' N and 990' W of SE corner of Sec. 2, T6S, R27W, Sheridan County, Kansas.

FROM	TO	FORMATION	FROM	TO	FORMATION
0	250	Sand & shale	2954	3557	Lime
250	1088	Shale & shells	3557	3687	Broken lime
1088	1752	Broken lime	3687	3727	Lime
1752	2100	Shale & shells	3727	3864	Broken lime
2100	2954	Broken lime			

Elevation 2605'

Top of Lansing lime 3594'

Ran 234'9" of 10 3/4"OD 32.75# 8RT Grade "H-40" Seamless casing; set at 236'; cemented with 240 sacks of Portland Ideal cement (Halliburton method).

Ran 3886'1" of 6"OD 18# 8RT Grade "H-40" Seamless casing; ran 6"OD 8RT "Bakblu" male and female float collar and guide shoe; set at 3862'; cemented with 300 sacks of Portland Monarch cement (Halliburton method).

1/22/45 - Drilled out cement to 3847'; ran Radioactivity log; perforated 6"OD casing as follows: 3833' to 3844' with 36 shots, 3810' to 3825' with 36 shots, 3787' to 3795' with 24 shots, 3772' to 3783' with 36 shots, 3754' to 3762' with 24 shots, 3712' to 3720' with 24 shots, 3695' to 3708' with 36 shots, 3670' to 3678' with 24 shots.

1/25/45 - Hole filled 2350' with water and 800' with oil; swabbed 15 bbls. water and 1 bbl. oil per hour.

2/2/45 - Dumped a total of 25 sacks of cement on bottom to plug off perforations which were producing water; top of cement 3659'.

2/7/45 - Ripped 6"OD casing from 3643' to 3655'; hole filled 1950' with oil in 6 hours; swabbed 17 1/2 bbls. oil per hour off bottom.

2/8/45 - Ripped casing from 3625' to 3632', from 3608' to 3616', and from 3590' to 3610'; hole filled 3050' with oil.

2/11/45 - Swabbed 42 bbls. oil per hour for 3 hours off bottom.

2/16/45 - Established a 24-hour physical potential of 793 bbls. oil.

Total Depth 3864' in Lansing lime.
(Top of cement 3659')

Note: Footages are calculated from derrick floor level, except formations. It is 2 1/2' from derrick floor to ground level.

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

[Signature]
District Superintendent

Subscribed and sworn to before me this 29th day of March, 1945.

[Signature]
Notary Public

My commission expires October 21st, 1948.

FLD-HPD
3-29-45
LPC 3

File

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