

15-179-09280-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

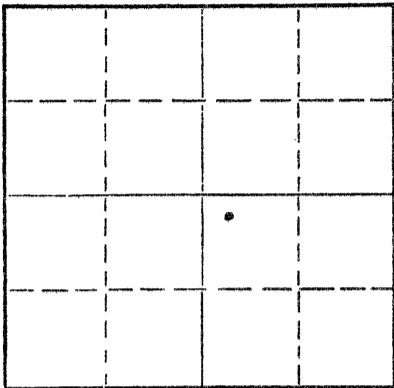
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Sheridan County, Sec. 2 Twp. 6 Rge. (E) 27 (W)

Location as "NE/CNW/SW" or footage from lines NW NW SE  
Lease Owner Continental Oil Company  
Lease Name Adell LKC Unit Well No. 801  
Office Address Box 267, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced October 22 19 76  
Plugging completed November 3 19 76  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3849 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			240'	10 3/4"	240'	none
			3845'	6"	3845'	910.95

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3570' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 4 sacks of hulls, 16 sacks of gel and 150 sacks of cement.

11-15-76

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of November 1976

My commission expires \_\_\_\_\_

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public.

15-179-05280-00-00

WELL RECORD

W. R. Foster Well No. 1

*Adell Lansing K Unit No. 801*

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Date Spudded: October 6, 1944  
Drlg. Completed: November 9, 1944  
Temporary Potential: November 9, 1944

Loc: 330'S and 330'E of  
center of Sec. 2, T6S, R27W,  
Sheridan County, Kansas

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FROM	TO	FORMATION	FROM	TO	FORMATION
0	250	Surface soil & shale	2210	2258	Broken lime
250	803	Shale	2258	2462	Shale & shells
803	1314	Shale, sand & shells	2462	2558	Shale
1314	1540	Sandy lime & shale	2558	2626	Shale & shells
1540	1611	Shale & shells	2626	2661	Shale
1611	1719	Shale	2661	2725	Lime
1719	1924	Shale & shells	2725	2833	Broken lime
1924	1984	Shale	2833	3828	Lime
1984	2170	Shale & shells	3828	3835	Shale
2170	2210	Lime	3835	3849	Lime

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Elevation 2626'

Top of Lansing Lime 3609'

Ran 240' of 10 3/4"OD 28# 3Gauge Armco Spiral Weld casing; set at 240'; cemented with 240 sacks of Portland Lone Star cement (Halliburton method).

Ran 1660'2" of 6"OD 18# SRT Grade "H-40" Electric Weld casing and 2211'4" of 6"OD SRT Grade "H-40" Seamless casing; ran 6"OD SRT "Halcolite" (plastic) male and female float collar and guide shoe; set at 3845'; cemented with 300 sacks of Portland Ideal cement (Halliburton method).

11/7/44 - Drilled cement to 3838'; ran Radioactivity log; perforated 6"OD casing with Lane-Wells gun perforator as follows: 3824'-3832' with 36 shots, no oil show; 3787'-3799' with 36 shots, hole filled 1100' with oil in 2 hours; 3735'-3743' with 24 shots, no oil increase; 3705'-3713' with 24 shots, hole filled 1000' with oil in 4 hours; 3694'-3702' with 24 shots, oil fillup increased, hole filled 2400' with oil in 5 hours.

11/9/44 - Swabbed 185 bbls. oil in 4 hours to establish a 25 bbl. temporary potential.

P.B.T.D. 3838' in Lansing Lime.

Note: Footages calculated from pumping derrick floor level, except formations.

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I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

F. L. D.  
District Superintendent

Subscribed and sworn to before me this 10th day of January, 1945.

Louis M. L...  
Notary Public

My commission expires October 21st, 1948.

FLD-HPD  
1-10-45  
LPC 3  
File