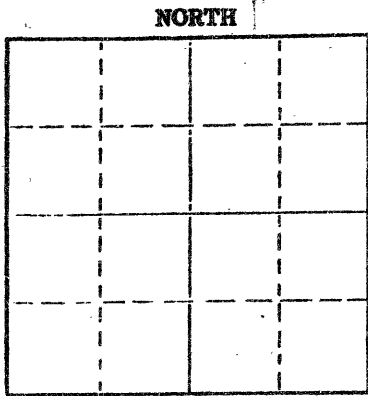


15-179-05279-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sheridan County, Sec. 2 Twp. 6 Rge. (E) 27(W)
Location as "NE/CNW/SE/SW" or footage from lines 2310' FNL & 2310' FEL
Lease Owner Continental Oil Company
Lease Name Adell L-KC Unit Well No. 803
Office Address Box 267, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced July 1 19 75
Plugging completed July 8 19 75
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3875 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			238	10 3/4"	238'	none
			3873	6"	3873'	1071.16

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3540' and dumped 5 sacks of cement.
Sun Cementing Company plugged well pumping in 5 sacks of hulls, 10 sacks of gel and 200 sacks of cement.

Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Evelyn Roth
Ellinwood, Kansas

Subscribed and Sworn to before me this 10th day of July 19 75

My commission expires _____
JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann
Notary Public

RECEIVED
STATE CORPORATION COMMISSION
JUL 11 1975
CONSERVATION DIVISION
Wichita, Kansas

W E L L R E C O R D

W. R. Foster No. 3

Well Lansing KC Dist No 803

Date Spudded: July 30, 1945
 Drilling Completed: August 19, 1945
 Date Tested: September 24, 1945

Loc: 330'N and 330'E of
 Center of Sec. 2, T6S, R27W,
 Sheridan County, Kansas

FROM	TO	FORMATION	FROM	TO	FORMATION
0	250	Surface sand and shale	2684	2724	Broken lime
250	756	Sand and shale	2724	2770	Lime
756	1190	Shale	2770	2927	Broken lime
1190	1473	Shale and shells	2927	3025	Lime
1473	1623	Broken lime	3025	3072	broken lime
1623	2187	Shale	3072	3130	Lime
2187	2335	Lime as October 21st, 1945	3130	3337	broken lime
2335	2440	Shale	3337	3363	Lime
2440	2509	Broken lime	3363	3408	Shale
2509	2684	Shale	3408	3875	Lime

Elevation 2607'

Ran 240' of 10 3/4"OD 27# 3 Ga. Armeo Spiral Weld casing; set at 238'; cemented with 240 sacks of cement.

Top of Lansing Lime 3602'

Ran 3899' of 6"OD 18# 8RT H40 Seamless casing; ran 6"OD 8RT Larkin male and female float collar and 6"OD 8RT Larkin guide shoe; set at 3873'; cemented with 300 sacks of cement.

Drilled to a total depth of 3875' in Lansing Lime.

8-30-45 - Top of cement at 3849'; ran radioactivity log and perforated opposite Lansing lime from 3695' to 3715' with 24 shots-swabbed 4 bbls. water and no oil per hour for 5 hours.

9-2-45 - Squeezed off perforations opposite water zone from 3695' to 3715' with 200 sacks of cement.

9-6-45 - Drilled out cement to 3849'; perforated casing opposite Lansing lime as follows: 3823' to 3834' with 20 shots-no show of oil or water; 3802' to 3815' with 21 shots-no show of oil or water; 3762' to 3772' with 30 shots-hole filled 500' with oil in 1 hour; 3724' to 3745' with 42 shots-hole filled 1175' with oil in 2 1/2 hours-swabbed 18 bbls. oil per hour for 8 hours.

9-9-45 - Perforated casing opposite Lansing lime from 3677' to 3688' with 26 shots and 3652' to 3665' with 29 shots-swabbed 17 bbls. oil per hour for 8 hours.

9-14-45 - Perforated casing from 3640' to 3646' with 21 shots-no increase in oil; from 3608' to 3624' with 40 shots-240' increase in oil fillup; 3594' to 3602' with 20 shots-140' increase in oil fillup; swabbed 40 bbls. oil per hour for 8 hours off bottom.

9-24-45 - Established a 24 hour physical potential of 669 bbls. oil with a daily allowable of 25 bbls.

total Depth 3875' (Top of cement 3849')

Note: All depths are calculated from derrick floor, except formation log which is calculated from rotary table.