

15-179-05276-00-00

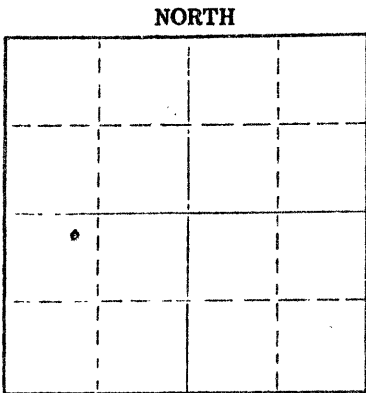
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Sheridan County, Sec. 2 Twp. 6 Rge. (E) 27 (W)

Location as "NE/CNW/SW" or footage from lines NE NW SW
Lease Owner Continental Oil Company
Lease Name Adell Lansing KC Unit Well No. 402
Office Address Box 267, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed Nov. 3 19 75
Application for plugging approved _____ 19____
Plugging commenced Dec. 16 19 75
Plugging completed Jan. 5 19 76
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3785 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			240'	10 3/4"	240'	none
			3601'	7"	3601'	1029'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3500' and dumped 6 sacks of cement.

Sun Cementing Company plugged well pumping in 5 sacks of hulls, 16 sacks of gel and 150 sacks of cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON SS.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January, 19 76

My commission expires _____
JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselman
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
JAN 21 1976
1-21-76
CONSERVATION DIVISION
WICHITA, KANSAS

15-179-05276-00-00

WELL RECORD

Adell Lansing KC Unit #402

(W. C. Carlton No. 2)

Drilling began: March 30, 1945 Loc: 990'E and 330'S of W/4
Drilling Completed: July 13, 1945 Corner of Sec. 2, T6S, R27W,
Potential Established: August 17, 1945 Sheridan County, Kansas

Table with columns: FROM, TO, FORMATION, FROM, TO, FORMATION. Contains depth logs and formation descriptions like Sand and gravel, Shale and shells, Broken lime, etc.

RECEIVED STATE COMMISSION NOV 6 1975 COMPTROLLER DIVISION

Ran 240' of 10 3/4"OD 27# 3Ga. Armco Spiral Weld casing; set at 238'; cemented with 250 sacks of cement.

Top of Lansing Lime 3533'

Ran 3601'2" of 7"OD 23# 8RT J-55 Electric Weld casing; ran 7"OD 8RT Larkin male and female float collar and 7"OD 8RT Larkin guide shoe; set at 3568'; cemented with 300 sacks of cement.

Drilled to a depth of 3569' in Lansing lime with rotary tools. Drilled out cement plug at 3569' and hole filled 2750' with oil in 2 1/2 hours.

Deepened from 3569' to 3705' with cable tools. At a depth of 3705' shale was caving in the hole and it was necessary to do the following work to shut off shale cavings: Bridge was set at 3568'; dumped 12 sacks of cement on top of bridge; drilled out cement; set bridge at 3655' and dumped 15 sacks of cement; drilled out cement; set bridge at 3654' and dumped 12 sacks of cement; drilled out cement and cleaned out hole to 3705'.

5 1/2"OD casing was run and carried while deepening from 3705' to 3785' to eliminate caving.

Ran 329'9" of 5 1/2"OD 15# 8RT Seamless casing; set at 3783'; cement retainer set at 3762'; cemented with 100 sacks of cement at 1300# pressure; top of liner at 3456'.

Perforated 5 1/2" liner from 3607' to 3623'; cemented behind liner with 25 sacks of cement.

7-31-45 - Swabbed 10 bbls. of oil per hour for 3 hours off bottom.