

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 3954

1 Dist. West Kansas Field Adell Lease H. C. Carlton Well No. 4  
 2 Co. Sheridan State Kansas Contractor Trinity Drilling Company T.D. 4403 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. DP 2605 ft. Depth Measured From DP; Height of Measuring Point from Landing Flange 2 1/2 ft.  
 4 Date: Spudded 8-4-46 Drilling Completed 10-8-46 Plugged 1-4-47 Rig Released 10-9-46

## CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	35.75	8-R	H-40	New	Onls	242	245*11"	None	245*11"		9	15 3/4
6	18	8-R	H-40	New	EW	3874	3901*9"	1518*7"	3885*2"		77	8 3/4

## CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
HOWCO	Portland	240	-	1	-	15	48	0	242	Surface Casing
HOWCO	Portland	300	-	1	-	15	102	-	3874	Oil String
HOWCO	Portland	200	-	1	2000/	15	-	5685	3875	Squeeze

## ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

## SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Lansing	3845*	3887*	9/16	1.1	8-26-46	Lano-Wells	Show of muddy water
"	3838*	3844*	"	3	8-27-46	"	Bld. 1 gal. muddy water
"	3812*	3828*	"	1.3	8-27-46	"	Bld. 2 " " "
"	3766*	3784*	"	1.3	8-27-46	"	Bld 12 gal. muddy water
"	3742*	3748*	"	2	8-27-46	"	No increase
"	3795*	3804*	"	1.1	8-27-46	"	No increase

29 RODS: Number None Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size None Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make None Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None  
 35 OTHER LIFT EQUIPMENT None  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at None ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

## PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
None						

43 REMARKS: Drilled to depth of 3875' in Lansing line; set 6" OD casing at 3874';  
 44 drilled out cement to 3860' and ran radioactivity log and perforated casing  
 45 opposite Lansing line from 3845' to 3887' with 24 shots; show of muddy water;  
 46 3838' to 3845' with 18 shots, bailed 1 gal. muddy water; 3812' to 3828' with 18  
 47 shots, bailed 2 gal. muddy water; 3766' to 3784' with 24 shots, bailed 12 gal.  
 48 muddy water; 3742' to 3748' with 18 shots and 3795' to 3804' with 12 shots, no  
 49 increase. Set packer at 3888' and squeezed perforations with 200 sacks under  
 50 2000/ pressure. Well was left standing from 8-29-46 to 9-15-46. Moved in rotary  
 51 to deepen; drilled to total depth of 4403' in line, no shows encountered. Temp-  
 52 orarily abandoned 10-9-46. On 12-31-46, General Oil Tools Company moved in casing  
 53 pulling machine; ripped casing (6") from 2400' to 1400' and bailed 49 joints  
 54 (1518\*7") and filled hole with heavy mud to 245'; set bridge and run 15 sacks  
 55 of cement at 245'; mudded to 18' and run 10 sacks of cement to cap (see reverse).  
 56 Estimate Total Cost \$ 25,350.00 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential dry b/d-Mcf/d @ \_\_\_\_\_ \*TP and \*CP on \_\_\_\_\_ Hr. Test Meas.  Est  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

59 Signed J. L. D... District Superintendent  
 60 Signed [Signature] Division Superintendent  
 61 Signed [Signature] Region Manager  
 62 Signed [Signature] District Engineer  
 Prepared by J. B. Steele Jr. Date 1-20-47

DISTRIBUTED TO  
 Acct'g [Signature]  
 District [Signature]  
 Others [Signature]

PLUGGING  
 FILE SEC 3 6 274  
 BOOK PAGE 86 LINE 45  
 FEB 5 1947

State Corporation Commission



(Remarks, continued)  
 Plugged and abandoned 1-4-47.

Material left in hole cleared on material transfer No. P-48619

Location: 990'H and 330'W of the SE corner of Sec. 5, T33N, R27W, Sheridan County, Kansas.

FORMATION LOG

<u>From</u>	<u>To</u>	<u>Formation</u>
0	50	Surface clay
50	250	Shale and shells
250	790	Shale
790	1315	Shale and shells
1315	1340	Shale
1340	1400	Line
1400	1665	Shale and shells
1665	1785	Broken line
1785	2180	Shale and shells
2180	2275	Shale
2275	2310	Line
2310	2408	Shale
2408	2515	Shale and line
2515	2585	Line
2585	2775	Broken line
2775	2802	Line
2802	3075	Broken line
3075	3502	Line
3502	3542	Broken line
3542	3932	Line
3932	3942	Shale
3942	3990	Broken line
3990	4090	Line
4090	4108	Shale
4108	4153	Shale and broken line
4153	4166	Line
4166	4192	Shale
4192	4225	Line
4225	4255	Shale
4255	4329	Line
4329	4338	Conglomerate
4338	4352	Chert
4352	4365	Sand
4365	4402	Line

Lansing line topped 3542'  
 Chert topped 4351'



15-179-05269-00-00

# CONTINENTAL OIL COMPANY

R. F. D. #4  
Lyons, Kansas

TO WHOM IT MAY CONCERN:

I, the undersigned, being first duly sworn upon oath, state that the attached Well Record covering the W. C. Carlton well No. 4 is true, correct and complete according to the records of this office and to the best of my belief and knowledge.

*F. L. Quinn*

District Superintendent

Subscribed and sworn to before me this 27<sup>th</sup> day of January, 1947.

*Louis McQuinn*  
Notary Public

My commission expires 10-21-48

PLUGGING  
FILE SEC 3 16 R 27w  
BOOK PAGE 86 LINE 45

FILED  
STATE OF KANSAS  
FEB 15 1947  
2-15-47

15-179-05269-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

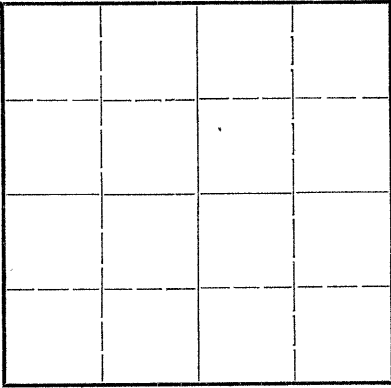
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Sheridan County. Sec. 3 Twp. 6 Rge. (E) 27 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SE SE  
Lease Owner Continental Oil Company  
Lease Name W. C. Carlton Well No. 4  
Office Address Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 10-5-46 19  
Application for plugging filed 12-13-46 19  
Application for plugging approved 12-21-46 19  
Plugging commenced 1-1-47 19  
Plugging completed 1-4-47 19  
Reason for abandonment of well or producing formation No producing formations  
were encountered.  
If a producing well is abandoned, date of last production - 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr, Great Bend, Kansas  
Producing formation None Depth to top - Bottom - Total Depth of Well 4403 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing lime	Dry	3647'	4321'	10 3/4	245' 11"	None
Chert	Dry	4321'	4363'	6	3901' 9"	1518' 7"
Lime	Dry	4363'	4403'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 245'; set bridge and ran 15 sacks of cement at 245'; mudded to 15' and ran 10 sacks of cement to cap. Plugged and abandoned 1-4-47.

FIL 3 L 27W  
MOO 86 45  
JAN 28 1947

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn  
Address R.F.D. #4  
Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, SS.  
F. L. Dunn (employee of owner) ~~Agent~~ of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R.F.D. #4, Lyons, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of January, 1947  
Louis Mc Guire  
Notary Public.

My commission expires October 21, 1948

FLD-WEG

1-21-47

Corp. Comm.

LPC

File