

15-179-05273-00-00

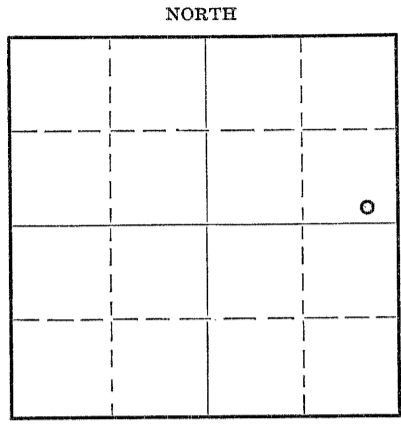
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Sheridan County, Sec. 3 Twp. 6 Rge. (E) 27 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines SE SE NE
Lease Owner The Derby Oil Company
Lease Name Carlton Well No. 1
Office Address Box 1030, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 19, 19 48
Application for plugging filed February 2, 19 54
Application for plugging approved February 3, 19 54
Plugging commenced January 15, 19 54
Plugging completed March 6, 19 54
Reason for abandonment of well or producing formation Producing zone depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production November 9, 19 53
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Lansing Depth to top 3552 Bottom 3820 Total Depth of Well 3820 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	214	None
				5 1/2	3819	996'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 4 sacks of cement at 2660'. Shot pipe off at 997'. Pulled pipe and mudded hole to 214'. Set rock bridge and dumped 25 sacks of cement at 214'. Finished mudding hole and dumped 10 sacks of cement at base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
MAY 24 1954
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Derby Oil Company
Address Box 1030, Wichita, Kansas

3-24-54

STATE OF KANSAS, COUNTY OF RENO, ss.
Bill K. Henrichs (employee of owner) or ~~Conservation Division~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Engineering Clerk
Box 1030, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of March, 19 54

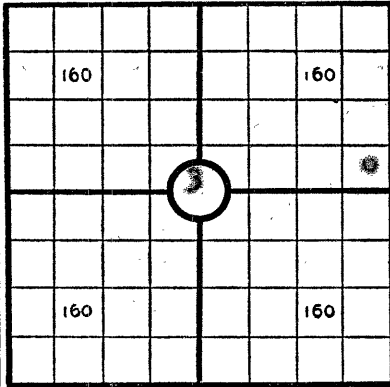
Notary Public

My commission expires August 24, 1957

PLUGGING
FILE REC 3 T 6 R 276
BOOK PAGE 11 LINE 36

THE DERBY OIL COMPANY
WELL RECORD
PRODUCTION DEPARTMENT

640 Acres
N



Locate well correctly

LEASE Carlton WELL NO. 1
 RECORD COMPILED October 12, 19 48 BY Bratcher & Clements
 SEC. 3 TWP. 6 RGE. 27W COUNTY Sheridan STATE Kansas
 LOCATION SE SE NE ACRES 60
 STAKED BY _____ DATE _____ 19____
 ELEVATION GROUND _____ D. F.: _____ K. B.: 2539
 ALL MEASUREMENTS ARE FROM K.B. which was 6.1' above Bradenhead

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	6-10-48	6-22-48	0	3820	A. W. Pool
CABLE	6-26-48	8-8-48	3820	3601	P.A. Morris Cable Tool

PRODUCTION DATA State Test (8-19-48) 52 barrels oil plus 3 barrels water in 8 hours.

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
IN.	215	8 5/8"		8 R.T.	---	214	None	214	125	Surface	Circ.
	3820	5 1/2"		8 R.T.	---	3819	None	3819	150	3823	
						3743					

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME	FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME
Clay	0	20	20		Shale and lime	3115	3225	110	
Sand	20	125	105		Shale & lime strks	3225	3300	75	
Shale	125	1020	895		Line and shale	3300	3605	305	
Sand	1020	1210	190		Line	3605	3820	215	
Iron and sand	1210	1280	70		T.D.	3820			
Shale	1280	1485	205						
Shale, shells & sd	1485	1560	75						
Shale and shells	1560	1960	400						
Shale and sand	1960	2125	165						
Anhydrite	2125	2165	40						
Red bed & shells	2165	2395	230						
Shale and shells	2395	2525	130						
Lime & shale strks	2525	2645	120						
Line and shale	2645	2745	100						
Shale	2745	2885	140						
Lime & shale strks	2885	2930	45						
Shale and lime	2930	2995	65						
Shale	2995	3040	45						
Line and shale	3040	3115	75						

PLUGGING
 FILE SEC 3 T 6 R 27W
 BOOK PAGE 4 LINE 36

WELL RECORD-(CONTINUED)

ACIDIZING RECORD

PLUGGING RECORD

DATE	6-29-48	7-29-48	8-1-48	8-5-48	8-6-48	START	19	FINISH	19
QUANTITY (GALS.)	500	500	500	500	500	GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC.,			
MAX. TUB. PR.	---	---	---	---	---	MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.			
MAX. CAS'G PR.	600	700	1100	?	?				
BLANKET	None	None	None	---	0				
HOURS	1	1	---	?	?				
METHOD	Pump	Pump	Pump	Pump	?				
OIL BEFORE									
OIL AFTER									
WATER BEFORE									
WATER AFTER									
DONE BY									

DEFLECTION

PLUG BACK RECORD

DEPTH	ANGLE	V. CORR.	DATE	MATERIAL USED	FROM	TO	REMARKS
			6-22	Cement	3784	3820	Cement 5 1/2" casing
			7-25	Lane Wells	3690		Drillable plug
			7-28	" "	3650		" "
			7-30	" "	3628		" "
			8-3	" "	3601		" "
			8-6	" "	3574		Knocked out and drove down to plug at 3601.

ADDITIONAL INFORMATION

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