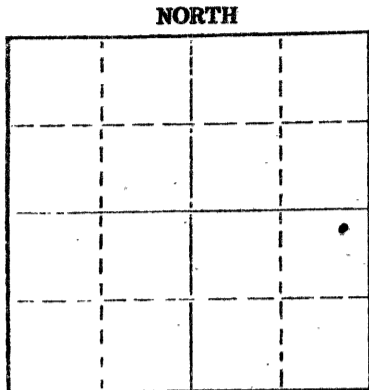


15-179-05621-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sheridan County. Sec. 3 Twp. 6 Rge. (E) 27 (W)  
Location as "NE/CNW/SW" or footage from lines NE NE SE  
Lease Owner Continental Oil Company  
Lease Name Adell LKC Unit Well No. 403  
Office Address 3535 NW 58th, Oklahoma City, Oklahoma 73112  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed October 21 19 74  
Application for plugging approved October 22 19 74  
Plugging commenced November 25 19 74  
Plugging completed December 2 19 74  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation Depth to top Bottom Total Depth of Well 3824 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: FORMATION, FROM, TO, SIZE, PUT IN, PULLED OUT. Includes a 'RECEIVED' stamp from the State Corporation Commission dated DEC 10 1974.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3510' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 5 sacks of hulls, 18 sacks of gel and 135 cu. feet of 50/50 poz. cement; 21 sacks of gel and 40 cu. feet of 50/50 poz. cement; 6 sacks of gel and 10 cu. feet of 50/50 poz. cement.

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of December, 19 74

My commission expires

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann

Notary Public.

15-179-05621-00-00

RECEIVED STATE CORPORATION COMMISSION

OCT 29 1974

10-29-74 CONSERVATION DIVISION Wichita, Kansas

WELL RECORD

N. C. Carlton #3

Gdell Law Co Unit #403

Date Spudded: August 24, 1945
Drilling Completed: September 11, 1945
Date tested: September 26, 1945

Loc: 330'S and 330'W of E/4
Corner of Sec. 3, T6S, R27W
Sheridan County, Kansas

Table with 6 columns: FROM, TO, FORMATION, FROM, TO, FORMATION. It lists geological data for two different sections of the well, including depths and rock types like shale, sand, and lime.

Elevation 2557'

Ran 240' of 10 3/4"OD 28# Spiral Weld casing; set at 238'; cemented with 240 sacks of cement.

Top of Lansing Lime 3548'

Ran 3852'10" of 6"OD 18# 8RT H40 Electric Weld casing; ran 6"OD 8RT Larkin male and female float collar and 6"OD 8RT Larkin guide shoe; set at 3823'; cemented with 300 sacks of cement.

Drilled to a total depth of 3824' in Lansing Lime.

9-19-45 - Cleaned out hole; ran radioactivity log and perforated casing opposite Lansing Lime from 3646' to 3654' with 12 shots - bailed 3 gallons water per hour.

9-21-45 - Acidized through the casing from 3646' to 3654' with 500 gallons; maximum pressure 700#; break down pressure 500#; time 28 minutes; used 110 bbls load water; swabbed 15 bbls. oil and 1 bbl. water per hour for 8 hours.

9-25-45 - Perforated casing opposite Lansing Lime as follows: 3773' to 3792' with 19 shots, 3750' to 3765' with 18 shots, and 3698' to 3730' with 28 shots - swabbed 25 bbls. oil per hour for 3 hours.

9-26-45 - Swabbed 300 bbls. oil in 12 hours, establishing a temporary potential of 600 bbls. oil for 24 hour day.

Total Depth 3824'

Note: All depths are calculated from derrick floor except formation log which is calculated from rotary table.

I, the undersigned, being duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

F. L. [Signature] District Superintendent

Subscribed and sworn to before me this 1st day of November, 1945.

[Signature] Notary Public

My commission expires October 21st, 1948.

FLD-EHD 11-1-45 LPC-3 LEP-1 File-1

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