EFFECTIVE DATE: 2-27-91

FORM C-1 4/90

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spuk	d Date	2/27/91	****************	.SE. SE. NE sec .15	Tun 6 e	E 23 V II	ast
	month	day	year "'		2. IMP .M 3,	kg 24 A w	est ,
Address	itchie Explo 125 N. Mark Zip: Wichita Son: Jeff Ch	oration, Inc et, Suite 1 , KS 67202 ristian	.000	2970330	feet from East Section Plat on I	line of Section Reverse Side)	ر on م
CONTRACTOR:		30606		Field Name:Wild Is this a Prorated Field? Target Formation(s): .Lar Nearest lease or unit boun	yes nsing-Kansas dary:	.X. no / City .330	بر . بار
Well Drilled	For:	Well Class:	Type Equipment:	Ground Surface Elevation: Domestic well within 330 f	eet: yes	.X. no 1/	451
Gas OWWO Seismic;	Inj Storage Disposal # of Holes	X Wildcat	.X. Mud Rotary Air Rotary Cable	Municipal well within one Depth to bottom of fresh we Depth to bottom of usable Surface Pipe by Alternate: Length of Surface Pipe Plantength of Conductor pipe recommendations.	ater:16. water:11 nned to be set:	0! 250: 1 27 .X 2 240!	<i>.</i> ,
Operator: Well Name	• • • • • • • • • • • • • • • • • • • •		th	Projected Total Depth: Formation at Total Depth: Water Source for Drilling (3850. ' B/.KC		
			yes .X. no	DWR Permit #: Will Cores Be Taken?: If yes, proposed zone:	yes	.X. no V	••
		•	AFFIDAVI	<u>r</u>			
The undersigne	ed hereby affirms	that the drilli	ing, completion and ev	entual plugging of this well			_
It is agreed to a specific the minimum of the specific through through the specific through through the specific through through the speci	that the following ppropriate distriction in the set through a wall is dry, and district office ppropriate distriction alternate II comput date. In allify that the state	ng minimum requict office shall surface pipe as a sugh all unconsorplugging propose on plug lengt ct office will pletion, product cases, notify dements made her	rements will be met: be notified before so specified above shall oblidated materials plus al shall be submitted h and placement is ned be notified before we tion pipe shall be ceme listrict office prior to ein are true and to the	etting surface pipe; be set by circulating cement of a minimum of 20 feet into to the district office. An essary prior to plugging; ll is either plugged or producented from below any usable we to any cementing.	to the top; in al the underlying for agreement between action casing is ater to surface	Il cases surfaction; en the operator cemented in; within 120 day	or
Date: 2/21/	Signa	ature of Operato	r or Agent: / Laner	Landes Titl	Geologist	<u>.</u>	
× A	1×	FOR KCC USE: API # 15- Conductor pi Minimum surfi Approved by: EFFECTIVE DA This authori (This author 6 months of) 65-22 636 pe required	feet feet per Alt. • (2) 8-31-9(ng not started within	FEB 2.2 1991 CONSERVATION DIVISION Wighita, Kansas	Wesing Malaunding State	150
	- File - File - Noti - Subm	completion Form acreage attributy fy appropriate of it plugging repo	district office 48 how ort (CP-4) after plugg	ith Intent to Drill; s of spud date; o field proration orders; urs prior to workover or re-e	ntry;		23W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Ritchie Exploration, Inc.	LOCATION OF WELL:							
LEASE Schuck-15AD	2970' feet north of SE corner							
WELL NUMBER 1	feet west of SE corner							
FIELD wildcat	Sec. <u>15</u> T <u>6S</u> R <u>23</u> K/W							
NO. OF ACRES ATTRIBUTABLE TO WELL 10 DESCRIPTION OF ACREAGE	COUNTY Graham IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.							
	•							
NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	for your circumstances, you may attach							
PLAT								
	/0							
. /6								
	262							
	- 							
	-22							
In plotting the proposed location of the well, you mu	ust show:							
 The manner in which you are using the depict section with 8 surrounding partial sections, 	ed plat by identifying section lines, i.e. 1 section, 1							
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;								
3) the distance of the proposed drilling location	the distance of the proposed drilling location from the section's east and south lines; and							
•	the distance to the nearest lease or unit boundary line.							
I hereby certify that the statements made herein are								
Signature of Operator or Agent Aur (). 9	Kessler							
Date	LSU							