EFFECTIVE DATE: 11 +3-91

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
BLANKS MUST BE FILLED

SGA7.X.YesNo		NOTICE OF			ALL BLANKS MUST BE FILLE
3441./C.145NO	Must be approved by	the K.C.C.	five (5)	days prior to commencing we	ll
Expected Spud Date	11/15/91			Spot	Eas
•		• • • • • • • • • • • • • • • • • • • •	• • • •	. SE NW SW sec . 1.4	. Twp 6 . S, Rg 23. X Wes
month	day	year			_
	4767			1650 feet fro	m South / Xio鈴th line of Sectio
PERATOR: License #	7.000	• • • • • • • • • • • • • • • • • • • •	<i></i>	4290 feet fro	m South / Repth line of Section East / World Line of Section
Name: Ritchie Exp Address: 125 N.	ioration, inc.	·,·····		IS SECTION X REGULAR	IRREGII ARZ
Address: 145 N	Market, Suite 100	0		(NOTE: Locate well on the	Section Plat on Reverse Side
City/State/Zip:Wi	chita, KS 67202	• • • • • • • • • • • • •		County: Graham	Section Frac on Reverse Side
Contact Person:Je	ff.Christian			Lesse Name, A.J. Rice	Well #: 1.
Phone:31.6/267	-43.75		/	sield warman linnamed	Well #: +
			•	riold name: uniniquied	
DATRACTOR: License #:	30606		/	Is this a Prorated/Spaced Fi	eld? yes .X. no
Mane: Murfin Dri	lling Co. Inc.	• • • • • • • • • • • • • • • • • • • •		Target Formation(s):	ansing/Kansas City
		• • • • • • • • • • • • • • • • • • • •	• • •	Nearest lease or unit bounda	ry: .990' 2371' feet MSI
Well Drilled For:			1	Ground Surface Elevation:	
mett prittag Por:	Well Class: Typ	e Equipment	: !	Hater well within one-quarte	r mile: yes 🖔 no
Oil Enh Rec	32			Public water supply well with	nin one mile. ves X m
	Infield .4.	Mud Rotary	√ [epth to bottom of fresh wat	er:160'
Gas Storage	.X. Pool Ext	Air Rotary	i	Pepth to bottom of usable wa	ter. 1275!
OWWO Disposal	Wildcat	Cable		Sandana Bira ta ata	
Seismic; # of Hol			ì	ength of Sunface Disa Di	1 .X. 2
	******************			ength of Combine 1	ed to be set:240!
NAMO: old well informa	tion as follows.		-	and an action of bibe ted	uii eu:
Operator:					3850'
Well Name.	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • •	-	ormation at Total Depth: $oldsymbol{\mathbb{B}}_{oldsymbol{\mathcal{C}}}$	se of Kansas City
Comp. Data.	******************	• • • • • • • • • • • • • • • • • • • •	/ L	later Source for Drilling Op	erations:
.omp. vate:	Old Total Depth .	• • • • • • • • • • • • •	··/	W	ell farm pond
			<i></i>	WR Permit #:	
ctional, Deviated or	Horizontal wellbore?	yesX	no L	Mill Cores Be Taken?:	yes .X. no
/es, true vertical dep	th:		1		•••••••
tom Hole Location	• • • • • • • • • • • • • • • • • • • •				
			FIDAVIT		•
1. Notify the appropriate to the appropriate of the well is drawnessery prior to the appropriate did. If AM ALTERNATE II OF SPUD DATE. IN	<pre>be set through all unc y hole, an agreement b plugging; istrict office will be ; COMPLETION, PRODUCTION ALL CASES. MOTIFY DISTI</pre>	rior to spud to drill sha pecified be onsolidated etween the c netified bef	ding of wall be postlow shall materials operator of the materials are wall be centered to the materials.	ted on each drilling rig; be set by circulating come plus a minimum of 20 feet in and the district office on ; is either plugged or product ED FROM BELOW ANY USABLE WATH	ER TO SURFACE WITHIN 120 DAYS
reby certify that the	statements made herein	are true an	d to the	best of my knowledge and bel	iaf
11/07/91	Signature of Operator or		// 11	// / +~	
	orgnature of Operator or	Agent:	Y. eff	CAMPACOM Title.	Geologist
RECEIVED E CORPORATION COMMISS	Conductor pipe r	pipe require) one	/ -00-00 feet feet per Alt. 1 2	- -
NOV 8 1991	This authorizati		-	8-92	12
	(This authorizat 6 months of eff	ion void if	drilling	not started within	•
Molekvarov brvišlov. Wichita, Rocces	Spud date:	-crive date.	.) Agent: _		1_
,		REME	MBER TO:		K
-	File Drill Pit Applicat	ion (form CD	P-1) with	Intent to Brill-	Γ
•	rite completion form AC	0-1 within 1	120 dave a	f enud data.	•
•	rile acreage attributio	n plat accor	ding to f	ield proposion andone	
•	MULLIY APPROPRIATE GIST	Crict office	48 hours	prior to worksyon on an ar-	ry:
- ,	annuir braddiud Lebolf	(UP-4) atter	· plugging	is completed.	57202-1286.
- 1	JOTAIN Written approval	hafara diam	.aaina		\sim
Comment of the	ENG COLOTAGO DEC	by Building.	, 202 W. F	injecting salt water. irst St., Wichita, Kansas (57202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	LOCATION OF WELL: COUNTY
OPERATOR	feet from south/north line of section
LEASE	feet from east/west line of section
WELL NUMBER	
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used: NE NW SE SW
(Show location of the well and shade attrib	outable acreage for prorated or spaced wells.) t lease or unit boundary line.)
	10000
	EXAMPLE
	/980'
	10 17
111	40
	3300' ACRES
11000	
4290	SEWARD CO.
	SEWARD CO:
1650	
16 70	
	······

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. l section, l section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.