

EFFECTIVE DATE: 6-16-97

DISTRICT # 4

SGA? ... Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date June 15 1997  
month day year

Spot SW - SW - SE. Sec 36. Twp 6S. S, Rg 23W East West

OPERATOR: License # 30970  
Name: Golden Oil Company  
Address: P.O. Box 861  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Ron Geist  
Phone: (913) 628-1099

330 feet from South ~~North~~ line of Section  
231.0 feet from East ~~West~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Graham

Lease Name: Law (OWO) Well #: 1  
Field Name: MOUNT. VERNON

Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Lansing KC

CONTRACTOR: License #: 31548  
Name: Discovery Drilling, Inc.

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 238.1 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes  no   
Public water supply well within one mile: ... yes  no

Depth to bottom of fresh water: 150' 180'  
Depth to bottom of usable water: 1300' 1200'

Surface Pipe by Alternate: ... 1  2   
Length of Surface Pipe Planned to be set: 253

If OWWO: old well information as follows:  
Operator: Strata Search Petroleum Corporation  
Well Name: Law # 1  
Comp. Date: 4/17/1976 Old Total Depth 3840

Length of Conductor pipe required: None  
Projected Total Depth: 3840' Old RID

Formation at Total Depth: Lansing  
Water Source for Drilling Operations:  
... well  farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth: .....

Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: .....

Bottom Hole Location: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 8, 1997 Signature of Operator or Agent: Thomas J. [Signature] Title: Agent

FOR KCC USE:  
 API # 15- 065-208230001  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 253 feet per Alt.  (2)  
 Approved by: JK 6-11-97  
 This authorization expires: 12-11-97  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
KANSAS CORP COMM  
1997 JUN 11 P 1:00

36 6 23W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

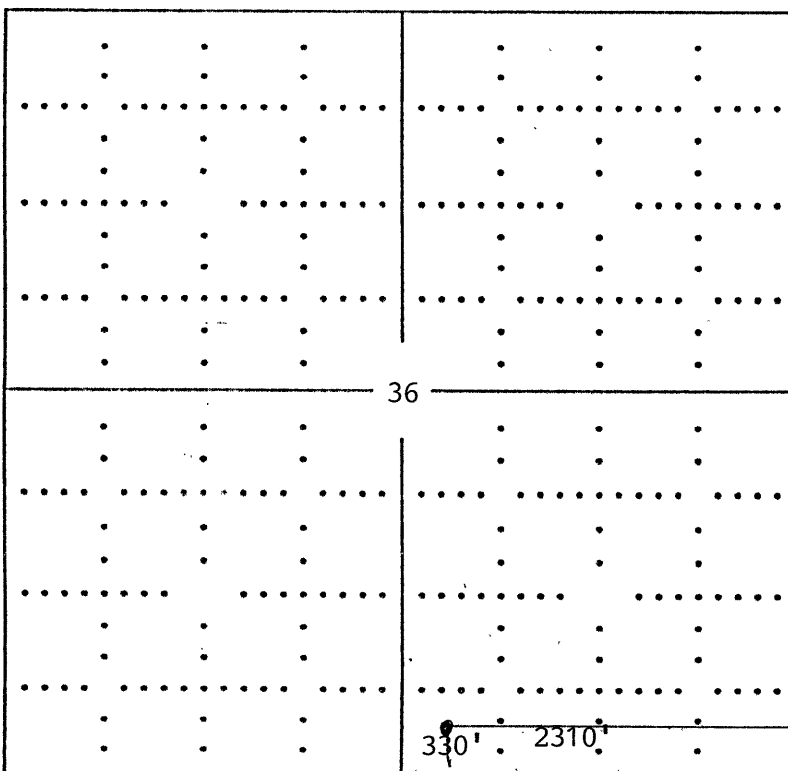
API NO. 15- \_\_\_\_\_  
 OPERATOR Golden Oil Company LOCATION OF WELL: COUNTY Graham  
 LEASE Law (OWWO) \_\_\_\_\_ 330 feet from south/~~XXXX~~ line of section  
 WELL NUMBER 1 \_\_\_\_\_ 2310 feet from east/~~XXXX~~ line of section  
 FIELD \_\_\_\_\_ SECTION 36 TWP 6S RG 23W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

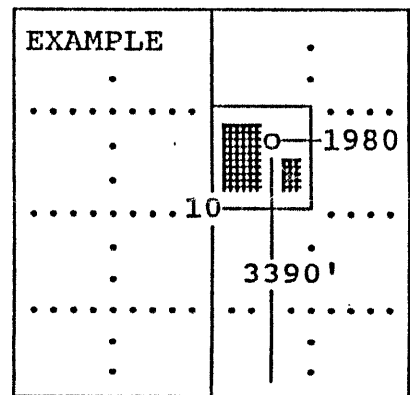
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Graham Co.



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.