

FOR KCC USE:

EFFECTIVE DATE: 2-26-92

DISTRICT # 4  
SGA?  Yes  No

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... February ... 26 ... 1992  
month day year

Spot 110' E. of  
SE SW NW Sec 23 Twp 6 S, Rg 24 X East West

OPERATOR: License # ... 5663  
Name: ... Hess Oil Company  
Address: ... P.O. Box 1009  
City/State/Zip: ... McPherson, KS 67460  
Contact Person: ... Bryan Hass  
Phone: ... 316-241-4640

2970 feet from South/ North line of Section  
4180 feet from East/ West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ... Graham  
Lease Name: ... White Well #: ... 1  
Field Name: ... UNNAMED

CONTRACTOR: License #: ... 4958  
Name: ... Mallard JV, Inc.

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): ... LKC, Arbuckle  
Nearest lease or unit boundary: ... 330'

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Enh Rec ... Infield X. Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X. Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Ground Surface Elevation: ... N/A ... feet MSL  
Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no

If OWWO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth

Depth to bottom of fresh water: ... 150  
Depth to bottom of usable water: ... 1275  
Surface Pipe by Alternate: ... 1 X 2

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

Length of Surface Pipe Planned to be set: ... 250  
Length of Conductor pipe required: ... NA  
Projected Total Depth: ... 4200'

Formation at Total Depth: ... Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond ... other

DWR Permit #: ...  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: ...

AFFIDAVIT \*250 of surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-18-92 Signature of Operator or Agent: Bryan Hass Title: Mgr.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 20 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

FOR KCC USE:  
API # 15- 065-22,665-0000  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. # (2)  
Approved by: mw 2-21-92  
This authorization expires: 8-21-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

23  
6  
24W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Hess Oil Company  
 LEASE White  
 WELL NUMBER 1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Graham  
2970 feet from south north line of section  
4180 feet from east west line of section  
 SECTION 23 TWP 6 RG 24W

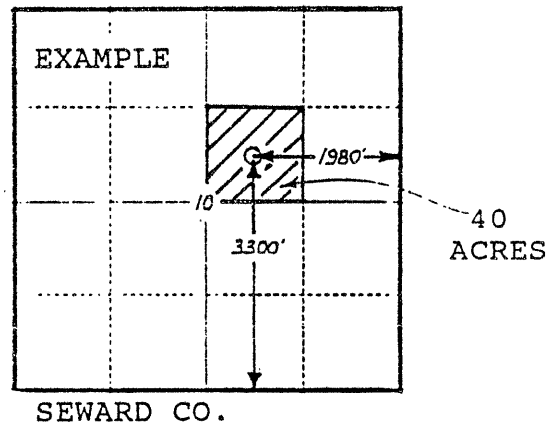
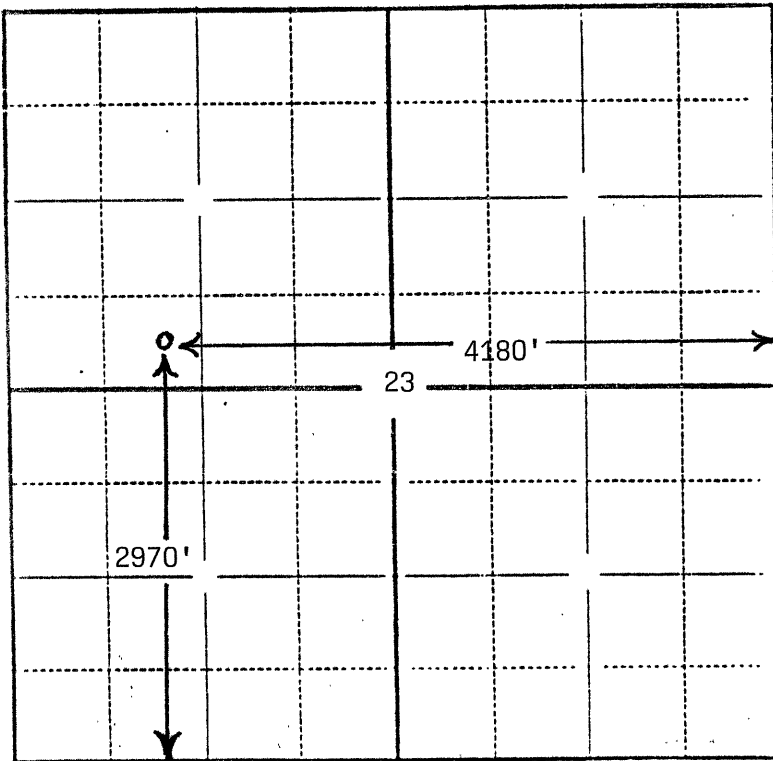
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.