

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 7 24 87
month day year

API Number 15— 065-22,392-0000

OPERATOR: License # 8000
Name PanCanadian Petroleum Co.
Address P.O. Box 929
City/State/Zip Denver, Colorado
Contact Person Mike Benge
Phone 303-825-8371

SE NW
3300'
3300'
Sec. 15 Twp. 6S S, Rg. 23
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 660' feet
County Graham
Lease Name Davis 22-15 Well # ~~2015~~ #1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200'
Depth to bottom of usable water 1000'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 300'
Conductor pipe required none
Projected Total Depth 4300' feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date July 14, 1987 Signature of Operator or Agent Title Vice-President

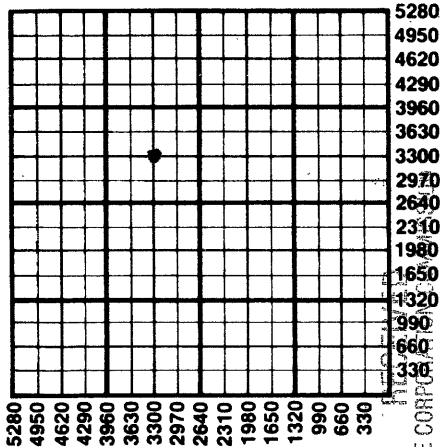
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt. X 2
This Authorization Expires 1-16-88 Approved By [Signature] 7-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

JUL 16 1987

7-16-87

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238