

EFFECTIVE DATE: 12-23-96

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot East
W2.- SE. Sec .22. Twp 6... S, Rg .26.. X West

Expected Spud Date 12 23 96
month day year

1320 feet from South line of Section
1980 feet from East line of Section

OPERATOR: License # 5393
Name: A. L. Abercrombie, Inc.
Address: 150 No. Main, Suite 801
City/State/Zip: Wichita, Ks., 67202
Contact Person: Jerry Langrehr
Phone: 316-262-1841

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Sheridan
Lease Name: Middy Well #: 1-22
Field Name: Wildcat

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2630 feet MSL

Well Drilled For: Well Class: Type Equipment:

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

- Oil ... Enh Rec ... Infield .XX Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal XX Wildcat ... Cable
Seismic; ... # of Holes ... Other
Other

Depth to bottom of fresh water: 100' 300'
Depth to bottom of usable water: 1100' 1440' BASE OF DAKOTA

If OWWO: old well information as follows:

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 330' 350' MIN.

Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Conductor pipe required: -0-
Projected Total Depth: 3950'

Formation at Total Depth: Marmaton
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes XX no

... well ... farm pond X.. other

If yes, true vertical depth:

Will Cores Be Taken? yes X no

Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-16-96 Signature of Operator or Agent: Title: Vice-President

FOR KCC USE:
API # 15- 179-210870000
Conductor pipe required NONE feet
Minimum surface pipe required 350 feet per Alt. X(2)
Approved by: JK 12-18-96
This authorization expires: 6-18-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

Handwritten notes and stamps including '12-18-96' and '27 6 26 13'

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

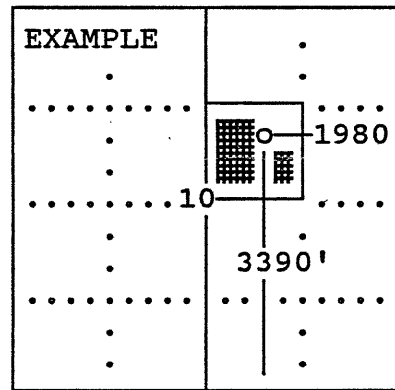
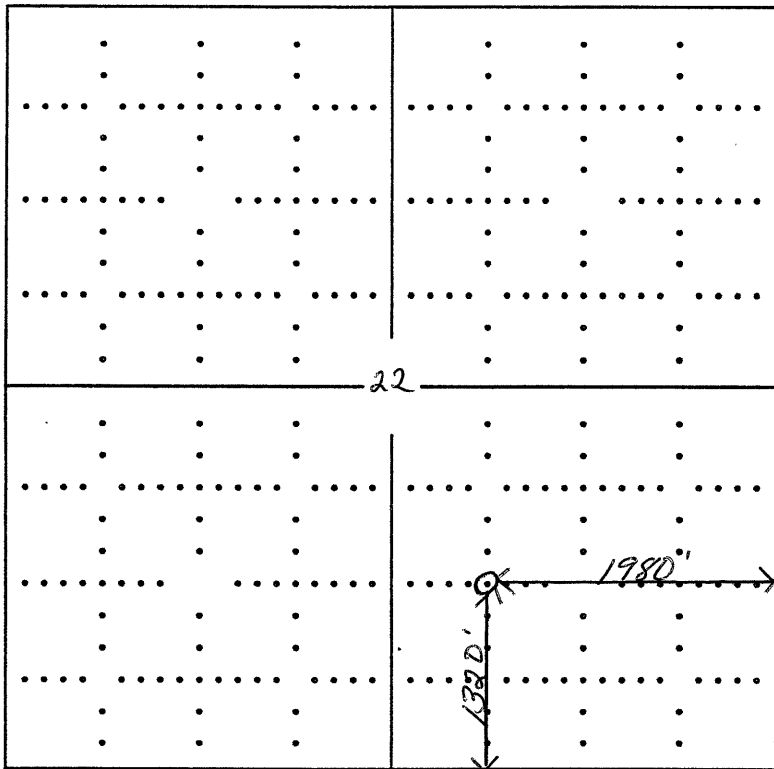
API NO. 15- \_\_\_\_\_  
 OPERATOR A. L. Abercrombie, Inc. LOCATION OF WELL: COUNTY Sheridan  
 LEASE Middy 1320' feet from south/~~north~~ line of section  
 WELL NUMBER 1-22 1980 feet from east/~~west~~ line of section  
 FIELD Wildcat SECTION 22 TWP 6 RG 26W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.