

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 19 84
month day year 3:50

OPERATOR: License # 7506
Name First Energy Corporation
Address 16701 Greenspoint Park Dr., St. 200
City/State/Zip Houston, TX 77060
Contact Person Bill Dean
Phone 713-847-5755

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4250 feet
Projected Formation at TD Arbuckle
Expected Producing Formations LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-16-84 Signature of Operator or Agent

Jack E. Goss, Agent for Operator

API Number 15- 179-20,781-00-00

C. SE SW SW Sec 22. Twp 6. S, Rge 26. East
(location) West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Sheridan
Lease Name Mowry Well# 28-22

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 150 275 on HC feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1250 1400 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required N/A feet
Ground surface elevation --- feet MSL
This Authorization Expires 5-16-85
Approved By 11-16-84 R

MHC/KOHE 11/16/84

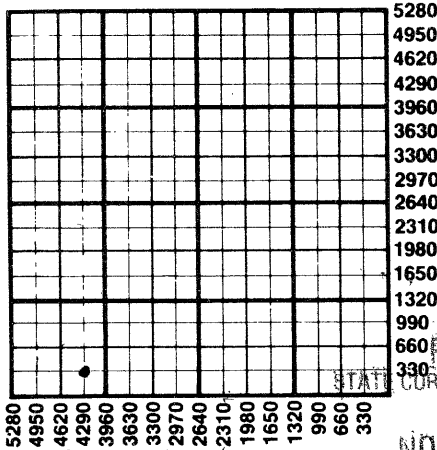
Ass't. Drilling Manager

Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- RECEIVED NOV 16 1984
If an alternate 2 completion, cement in the production pipe from below any possible water to surface within 120 days of spud date.

NOV 16 1984
11-16-84
MINERAL RIGHTS DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238