

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 25 84
month day year 301

API Number 15- 179-20,766-00-00

OPERATOR: License # .9904.....
NameTexxon Exploration Company.....
Address ..Box 14002.....
City/State/Zip Amarillo, TX...79101.....
Contact Person Jack L. Partridge.....
Phone316-262-1841.....

..... East
.NE. NW. SE ... Sec 21.. Twp . 6. . S, Rge 26 .. West
(location)

.....2310... Ft North from Southeast Corner of Section
.....1650.... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ...5422.....
NameAbercrombie Drilling, Inc.....
City/State ..Wichita, KS.....

Nearest lease or unit boundary line 1650..... feet.
CountySheridan.....

Lease Name .Wudtke..... Well# 1-21.....

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water ~~100~~ 180 feet

Lowest usable water formation Dakota.....

Depth to Bottom of usable water 1320 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required No feet

Ground surface elevation 2634 feet MSL

This Authorization Expires .. 3-21-85 ..

Approved By 9-21-84 ..

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4000 feet
Projected Formation at TD L/KC.....
Expected Producing Formations .. L/KC.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-19-84 .. Signature of Operator or Agent

Jack L. Partridge
Jack L. Partridge

Title .. V.P. Abercrombie Drilling

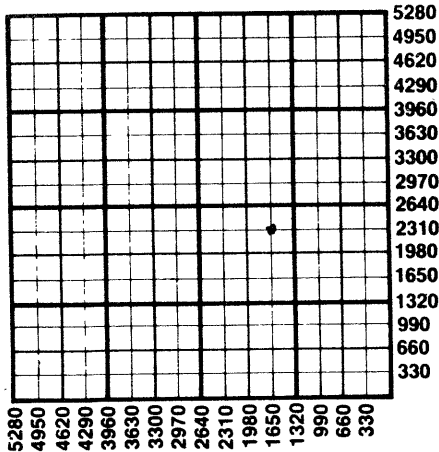
MHC/HOHE 9/21/84

RECEIVED
 STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

SEP 21 1984

A Regular Section of Land
 1 Mile ³⁶5,280 ^{Ac.} *9-21-84*



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238