

For KCC Use:
 Effective Date: 8-10-02
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
 AUG 05 2002
 KCC WICHITA

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date 8 5 02
month day year

OPERATOR: License# 30076
 Name: A & A PRODUCTION
 Address: PO BOX 100
 City/State/Zip: HILL CITY KS 67642
 Contact Person: ANDY ANDERSON
 Phone: 785-421-6266

CONTRACTOR: License# 30076
 Name: A & A PRODUCTION

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> CWDO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot
 AP NE SW SE Sec. 14 Twp. 6 S. R. 25
1320 1710 feet from S (circle one) Line of Section
1660 feet from E (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: GRAHAM
 Lease Name: SCHOEN Well #: 1
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE / KANSAS CITY
 Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 2553 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 1400'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe required: none
 Projected Total Depth: 4100
 Formation at Total Depth: ARBUCKLE / KANSAS CITY
 Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other XX
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/31/02 Signature of Operator or Agent: Andy Anderson Title: Operator

For KCC Use ONLY
 API # 15 - 065-22852-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: RJP 8-5-02
 This authorization expires: 2-5-03
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

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