

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15-003.19587.00-00

API # 15-NA (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5/24/52.

Well Operator: Caldwell Ent. KCC License #: 6004
(Owner / Company Name) (Operator's)
Address: P.O. Box 42 City: Garnett
State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529
Lease: Herman Well #: (C-13) Sec. 15 Twp. 21 Q. R. 20 East West
SE
SW - 1/4 Spot Location / QQQQ County: Anderson

2390ft. Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
2620ft. Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # E-3098 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6-5/8" Set at: 8ft. Cemented with: NA Sacks
Production Casing Size: 4-1/2" Set at: 804ft. Cemented with: 110 Sacks

List (ALL) Perforations and Bridgeplug Sets: _____

Elevation: 1184 (G.L. / K.B.) T.D.: 843' PBDT: none Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): pull out packer run one inch pipe to bottom pump in cement from bottom to surface.

RECEIVED
MAR 23 2005
KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick L King
Phone: (785) 448-7529

Address: 27476 NE Trego Rd. City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004
(Company Name) (Contractor's)

Address: P.O. Box 42 Garnett Ks. Phone: (785) 448-3067

Proposed Date and Hour of Plugging (if known?): May 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 3/15/05 Authorized Operator / Agent: Rick L King
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL NO. C-13 FARM Herman
 DEEP ROCK INTEREST 50% Contingent PARTNER'S INTEREST _____
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION _____
 SEC. 15 TWP. 21S RANGE 20E COUNTY Anderson STATE Kansas
 WELL LOCATED _____ ¼ _____ ¼ _____ ¼ 250 FT. South
 OF North LINE 10 FT. East OF West LINE OF SE ¼
 DRILLING CONTRACTOR Peters Drilling Company - Garnett, Kansas
 PRICE PER FT. \$1.30 DAY WORK RATE \$12.50/hour
 CONTRACTOR FURNISHED _____
Drill Plug
Herring & Davis IN CONT. _____ RATE PER DAY \$12.50/hour
 ROTARY COMMENCED February 25, 1952 COMPLETED February 28, 1952
Herring & Davis
 CABLE TOOLS COMMENCED May 23, 1952 COMPLETED May 21, 1952
 ELEVATION D. F. _____ GROUND 1181' ROT. B. _____
 ZERO POINT _____ TYPE OF WELL Water-input

SAND RECORD:

	TOP	BOTTOM	THICKNESS
Gas Sand	795'	804'	9'
Oil Sand	804'	839'	35'

COMPLETION DATE May 21, 1952
 T. D. ROTARY HOLE 813'
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH None
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
6-5/8"							8'				
4-1/2"	11	1	L. P.	8		New	804'	110		6-1/16"	

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
5/21/52	813'	811'	839'		3"			1/2 Quarts	Schuster

RECEIVED
 MAR 23 2005

KCC WICHITA

WATERFLOOD INFORMATION

CORE RECORD:

DATE CORED February 28, 1952
 TYPE OF BARREL USED Rotary
 CORING FLUID _____
 CORED FROM 795' TO 813'
 TOTAL CORE RECOVERED 18'
 PERCENTAGE RECOVERY 100%

WELL COMPLETION DATA:

T. D. WHEN COMPLETED 813'
 ANCHOR USED _____
 PACKER SET AT 804'
 CHAT FILLED TO _____
 PACKER CEMENT: BOTTOM 804' TOP Surface
 SACKS CEMENT USED 110

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

WELL LOG

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	5	Clay
5	49	Lime
49	160	Shale
160	209	Shale
209	214	Limey shale
214	248	Lime
248	270	Shale
270	282	Limey shale
282	285	Lime
285	293	Shale
293	300	Lime
300	318	Shale
318	325	Lime
325	331	Shale
331	370	Lime
370	377	Shale
377	385	Limey shale
385	408	Lime
408	410	Shale
410	427	Lime
427	432	Limey shale
432	490	Shale
490	590	Shale
590	599	Limey shale
599	613	Lime
613	645	Limey shale
645	670	Limey shale
670	680	Lime
680	685	Limey shale
685	696	Shale
696	700	Lime
700	722	Shale
722	735	Lime
735	745	Limey shale
745	749	Lime
749	757	Shale
757	765	Coal
765	794	Shale
794		Core

SAND LOG

794'	796'	Shale, gray, none
796'	798'3	Sandy shale, poor
798'3	810	Shale, none, gray
810	814	Sandy shale, poor
814	819	Shale, gray, none
819	823'3	Sandy shale, poor
823'3	836	Shaley sand, fair
836	844	Black shale and lime

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Caldwell Enterprises, Inc.
PO Box 42
Garnett, KS 66032

April 25, 2005

Re: HERMAN #C 13
API 15-003-19587-00-00
NWNWSE 15-21S-20E, 2390 FSL 2620 FEL
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely



David P. Williams
Production Supervisor